



**Commission of Silicon Valley Clean Water  
Joint Powers Authority  
Regular Meeting – Thursday, July 9, 2026  
8:00 AM**

**Place: Silicon Valley Clean Water  
1400 Radio Road  
Redwood City, California**

Consistent with Government Code Section 54953, this meeting will be held both in person and virtually. See page the last of this agenda for virtual meeting access information and instructions.

**Commissioners:**

Council Member Neil Layton, San Carlos – Chair  
Mayor Elmer Martínez Saballos, Redwood City – Vice Chair  
Council Member Tom McCune, Belmont – Secretary  
Board Member George Otte, West Bay Sanitary District

**Authority Manager:**

Matthew Zucca, PE

**Authority Attorney:**

Allison Schutte, Esq.

**Controller:**

Beth Goldberg (Redwood City)

**Treasurer:**

Matthew Anderson

**Americans with Disabilities Act**

In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact SVCW (650) 591-7121. Notification in advance of the meeting will enable the Authority to make reasonable arrangements to ensure accessibility to this meeting.

## **Agenda**

**1. Call to Order**

**2. Roll Call**

**3. Pledge of Allegiance**

**4. Public Comment**

Any member of the public may address and ask questions of the Chair under this item relating to any matter within the Commission’s jurisdiction that does not appear as a separate item on the agenda. Opportunity will be provided for members of the public to address the Chair and ask questions about any item that is listed on the agenda at the time the Commission considers the item and before action is taken. If you address the Commission on a non-agenda item, be aware that the Ralph M. Brown Act (Gov. C. § 54950 et seq.) prohibits the Commission from acting on or discussing such matters at this meeting. Such item may be referred to staff for a decision with regard to placing it on a future agenda for discussion, action, or report.

**5. Consideration of Motion Approving Consent Calendar**

**Notice to Public:** All matters listed under the Consent Calendar are considered to be routine. There may be discussion on items on the Consent Calendar. All items will be enacted by one motion with a roll call vote unless members of the Commission, staff, or public request specific items be removed from the Consent Calendar for separate action.

A. Approval of Minutes - June 11, 2026

B. Claims and Checks Dated May 26 - June 22, 2026 , and Necessary Payments Through June 22, 2026

C. Approval of contracts recommended by the Authority Manager as part of implementation of Silicon Valley Clean Water Operating Budget(s).

**6. Business Items**

A. Approve Emergency Generator Maintenance Services Agreement Amendment and Task Order for Solids Handling Building (SHB)

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Generator PLC Upgrade Project (CIP #9247)

**Proposed Action:** Move approval of AMENDMENT TO EMERGENCY GENERATOR MAINTENANCE SERVICES AGREEMENT WITH ODYSSEY FOR PROFESSIONAL ENGINEERING SERVICES AND TASK ORDER FOR SHB GENERATOR PLC UPGRADE PROJECT (CIP #9247)

B. Presentation on Nutrient Planning Alternative Analysis

**Proposed Action:** Receive Presentation on results of alternative analysis process for Strategic Treatment Advancement Roadmap (STAR) Project (CIP #9402)

C. Approve Agreement for Nutrient Removal and Potable Reuse Analysis and Optimization Services

**Proposed Action:** Authorize the Manager to negotiate and execute an agreement, with terms approved by General Counsel, for modeling and optimization analysis services to support the Strategic Treatment Advancement Roadmap (STAR).

**7. Reports**

A. Manager's Report

B. Financial Report: Cash and Investments Summary Report

C. July Engineering Report

**8. Matters of Commission Members' Interest**

**9. Communications**

**10. Closed Session**

A. Conference with Legal Counsel - Anticipated Litigation

1. Significant exposure to litigation pursuant to Gov. Code §54956.9(d)(2): (2 cases)

2. Initiation of litigation pursuant to Gov. Code §54956.9(d)(4): (1 case)

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**11. Adjourn**

**Agenda – Regular Meeting**  
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**Microsoft Teams Access Information**  
Silicon Valley Clean Water  
Regular Meeting  
Thursday, July 9, 2026

**Website:** link

**Meeting ID:** 270 547 566 14

**Call-In Phone Number:** [+1 747-216-0281](tel:+17472160281) ID: 925 412 740#

You may log in via URL located on SVCW's website at <https://svcw.org/about/governance/commission-meetings>. You may view video during the meeting via live stream. An audio will be available after the meeting at SVCW's website. If you experience technical difficulties or have technical questions prior to or during the meeting, please contact Teams meeting support at 707-862-0859. Note: Public participation is not permitted during closed session discussion items.

**Public Comment**

Public comment may be made by joining the meeting using the link or phone number above. Members of the public may provide public comments via the Teams platform by using the "raise hand" feature or, if calling in by phone, by unmuting and beginning to speak. In response to a "raised hand", SVCW will unmute the member of public and allow them to speak. In response to a phone request to speak, SVCW will ask what is the nature of the comment and will provide directions to follow to provide comment. SVCW does not impose a fixed time limit in advance for public comment on individual agenda items. Members of the public will be afforded a reasonable opportunity to address each item before action is taken. To ensure the orderly and efficient conduct of the meeting, the Commission Chair, as presiding officer, may impose reasonable time limits during the meeting, including limits on individual speakers or total comment time, based on the number of speakers, the length of the agenda and other relevant factors.

Public comment may also be made by emailing comments to [commission@svcw.org](mailto:commission@svcw.org) up to two hours prior to the scheduled meeting time. Indicate in your email the agenda item to which your comment applies. If you have anything that you wish distributed to the Commission and included for the official record, please include it in your email.

**Accessibility for Individuals with Disabilities**

Upon request, SVCW will provide for access to individuals with disabilities to fully engage in the meeting process. Joining the meeting via the teleconference instructions above will provide access to open captioning. For other accommodations, please email your request to [commission@svcw.org](mailto:commission@svcw.org) or call 650-591-7121 at least four (4) days prior to the scheduled meeting time. Requests will be granted whenever possible and resolved in favor of accessibility.

**Subject to Change:**

The format of this meeting may change or the meeting may be canceled. You may check on the status of the meeting by visiting SVCW's website [www.svcw.org](http://www.svcw.org).

**MINUTES OF SILICON VALLEY CLEAN WATER  
REGULAR MEETING – June 11, 2026  
8:00 a.m.**

Place: Silicon Valley Clean Water  
1400 Radio Road  
Redwood City, California

*Members of the public and SVCW staff and consultants were also able to observe and participate remotely per instructions provided in the agenda.*

**ITEM 1**

**CALL TO ORDER**

The meeting was called to order at 8:01 a.m.

**ITEM 2**

ROLL CALL - Commissioners Duly Appointed by Each Agency  
Council Member Neil Layton, San Carlos – Chair  
Mayor Elmer Martínez Saballos, Redwood City – Vice Chair  
Council Member Tom McCune, Belmont – Secretary  
Board Member George Otte, West Bay Sanitary District

**Staff Present**

Matthew P. Zucca, SVCW Manager  
Allison Schutte, SVCW General Counsel  
Matt Anderson, SVCW Chief Financial Officer/Assistant Manager  
Jessica Mangual, SVCW Secretary Pro Tem  
Jennifer Flick, SVCW HR Director  
Arvind Akela, SVCW Engineering Director

**ITEM 3**

**PLEDGE OF ALLEGIANCE**

The Pledge of Allegiance was recited by those in attendance

**ITEM 4**

Instructions for enabling live captioning and providing public comment remotely during the meeting were provided.

**PUBLIC COMMENT**

There were no Public Comments

**ITEM 5**

**CLOSED SESSION ONE**

Closed Session was called to order at 8:03 a.m.

Open Session reconvened at 8:24 a.m.

As to Item 5(A), Mrs. Schutte reported that the Board provided Legal Counsel direction to file a written request to extend abeyance of the Petition for Review of Order No. R2-2024-0013 (NPDES No. CA0038873) by August 7, 2026.

**ITEM 6**

**CONSIDERATION OF MOTION APPROVING CONSENT CALENDAR ITEMS 6A-6D**

- A. Approval of Minutes
  - i. May 14 - Regular Meeting
- B. Claims and Checks Dated April 14 – May 25, 2026, and Necessary Payments Through May 25, 2026
- C. Approval of Agreements
- D. Receive Final Fiscal Year 2026-27 Workplan for Silicon Valley Clean Water

**Motion/Second: Mr. Otte / Mr. McCune**

The motion carried by a unanimous roll call vote

**ITEM 7**

**BUSINESS ITEMS**

- A. Approve the Purchase of the Pure Water Wagon Owned by Clean Water Services

**Proposed Action:** Move approval of the following:

- i. Purchasing the Pure Water Wagon from Clean Water Services in the amount of \$117,000 plus applicable taxes and up to a 10% contingency for incidental expenses (not to exceed \$130,000) and
- ii. Authorizing the Manager to negotiate and execute a purchase agreement with Clean Water Services, with terms approved by General Counsel, for the purchase of the Pure Water Wagon and to take all actions necessary to effectuate the transaction.

**Motion/Second: Mr. Otte / Mr. McCune**

The motion carried by a unanimous roll call vote

- B. Establishing rates of pay and classifications for confidential general, unrepresented general, professional, and management employees

**Proposed Actions:**

- i. RESOLUTION ESTABLISHING RATES OF PAY AND RELATED COMPENSATION PROVISIONS FOR MANAGEMENT EMPLOYEES OF SILICON VALLEY CLEAN WATER AND RESCINDING AND RESTATING CERTAIN PROVISIONS OF RESOLUTION NO. SVCW 25-17 AND

RESCINDING ANY AND ALL OTHER RESOLUTIONS OR PORTIONS THEREOF IN CONFLICT HEREWITH

- ii. RESOLUTION ESTABLISHING RATES OF PAY AND RELATED COMPENSATION PROVISIONS FOR CONFIDENTIAL GENERAL EMPLOYEES OF SILICON VALLEY CLEAN WATER AND RESCINDING RESOLUTION NO. SVCW 25-18 AND ANY AND ALL OTHER RESOLUTIONS OR PROVISIONS THEREOF IN CONFLICT HEREWITH
  
- iii. RESOLUTION ESTABLISHING RATES OF PAY AND RELATED COMPENSATION FOR UNREPRESENTED GENERAL EMPLOYEE POSITIONS OF ENGINEERING INTERN, LABORATORY ASSISTANT AND GENERAL INTERN AND RESCINDING RESOLUTION NO. SVCW 25-19 AND ANY AND ALL OTHER RESOLUTIONS OR PORTIONS THEREOF IN CONFLICT HEREWITH
  
- iv. RESOLUTION ESTABLISHING RATES OF PAY AND RELATED COMPENSATION PROVISIONS FOR PROFESSIONAL EMPLOYEES OF SILICON VALLEY CLEAN WATER AND RESCINDING RESOLUTION NO. SVCW 25-20 AND RESCINDING ANY AND ALL OTHER RESOLUTIONS OR PORTIONS THEREOF IN CONFLICT HEREWITH
  
- v. RESOLUTION AMENDING SECTION 6 OF RESOLUTION NO. SVCW 77-6, THE SVCW PERSONNEL RESOLUTION, RELATING TO CLASSIFICATION OF POSITIONS AND RESCINDING PARAGRAPH 1 OF RESOLUTION NO. SVCW 25-21 AND ANY AND ALL OTHER RESOLUTIONS OR PROVISIONS THEREOF IN CONFLICT HEREWITH
  
- vi. RESOLUTION APPROVING AND ADOPTING CONSOLIDATED PAY SCHEDULE FOR ALL REPRESENTED AND UNREPRESENTED EMPLOYEES OF SILICON VALLEY CLEAN WATER FOR FISCAL YEAR 2026-2027

**Motion/Second: Mr. Martinez Saballos / Mr. McCune**

The motion carried by a unanimous roll call vote

- C. Potential non-salary employee compensation options to improve recruitment and retention

**Proposed Action:** The Commission provided feedback.

**ITEM 8**  
REPORTS

- A. Manager's Report
- B. Financial Report
  - i. Investment Report – April
- C. Engineering Capital Projects Report

**ITEM 9**  
MATTERS OF COMMISSION MEMBER'S INTEREST - None

**ITEM 10**  
COMMUNICATIONS –

- A. BACWA Handout
- B. Daily Journal Article

**ITEM 11**  
CLOSED SESSION TWO

Closed Session was called to order at 9:29 a.m.

Open Session reconvened at 9:53 a.m.

**ITEM 12**  
Report From Closed Session

As to the Item 11(A) Conference with Labor Negotiator, Mrs. Schutte reported that the Commission gave the Labor Negotiator direction.

**ITEM 13**  
Break for Conference with Labor Negotiator

**ITEM 14**  
Reconvene Following Labor Negotiations

**ITEM 15**  
Action Items Following Closed Session

- i. Approves and maintains the Manager's monthly base salary at \$34,206, originally set in July 2025 and continuing forward for fiscal year 2026-27.

- ii. Approves supplemental lump sum compensation of \$30,000 to maintain the 10% differential above the top of the range of the highest paid employee directly supervised by Mr. Zucca pursuant to Paragraph 4 of his Employment Agreement. Such supplemental compensation will be paid into the existing defined contribution, or deferred compensation plans, to the maximum amount allowed by law, or equivalent account.

**Motion/Second: Mr. Martinez Saballos / Mr. Otte**

The motion carried by a unanimous roll call vote

**ITEM 16**

**ADJOURN**

There being no further business, the meeting adjourned at 9:55 am

Minutes prepared by Matthew P. Zucca  
Reviewed by General Counsel

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Tom McCune, Secretary

**Silicon Valley Clean Water  
Warrant Register June 09-June 22, 2026**

<b>Date</b>	<b>Vendor Name</b>	<b>Vendor Document #</b>	<b>Payment #</b>	<b>Transaction Description</b>	<b>Net Paid</b>
06/18/26	AIRGAS USA, LLC	5525299167	115272	Maint weld gas	\$ 375.76
06/18/26	AIRGAS USA, LLC	9172802496	115272	Rod tig ER309/309L	182.95
06/18/26	ALPHA ANALYTICAL LABORATORIES	SVCW1070	115273	Alpha lab testing	4,138.25
06/18/26	AMAZON CAPITAL SERVICES, INC.	14WF-7LXC-WQ46	115274	Safety shoes	230.68
06/18/26	AMAZON CAPITAL SERVICES, INC.	16VN-9CNL-J67P	115274	Office supply	70.25
06/18/26	AMAZON CAPITAL SERVICES, INC.	1JXL-4HXH-GNMP	115274	Kitchenware	54.92
06/18/26	AMAZON CAPITAL SERVICES, INC.	1LPD-WWWX-K1WM	115274	Safety carabiners	257.08
06/18/26	AMAZON CAPITAL SERVICES, INC.	1MRN-XMD6-6XQJ	115274	Office supply	65.33
06/18/26	AMAZON CAPITAL SERVICES, INC.	1P7J-RPWL-JRYG	115274	safety glasses	136.66
06/18/26	AMAZON CAPITAL SERVICES, INC.	1QDP-M6N7-1YRR	115274	Wireless converter	154.69
06/18/26	AMERIGAS PROPANE LP	3190642562	115275	Propane JUN26	93.40
06/18/26	ANALYSTS, INC. AKA BUREAU VERITAS	40145902	115276	Grit stirrer oil analysis	259.00
06/18/26	APEX POWER ELECTRICAL SUPPLY	5353831	115277	Push button legend plt	245.35
06/18/26	APEX POWER ELECTRICAL SUPPLY	5354757	115277	Reel	248.87
06/18/26	APPLEONE EMPLOYMENT SERVICES	01-7299852	115278	Temporary employ - Engin.	4,017.20
06/18/26	APPLEONE EMPLOYMENT SERVICES	01-7302617	115278	Temporary employ - Engin.	4,017.20
06/18/26	APPLEONE EMPLOYMENT SERVICES	01-7307105	115278	Temporary employ - Engin.	4,012.88
06/18/26	APPLEONE EMPLOYMENT SERVICES	01-7309529	115278	Temporary employ - Engin.	3,615.48
06/18/26	BAY ALARM COMPANY	23003767	115279	1406 Fire alarm	1,002.63
06/18/26	BAY AREA PAVING INC	C62-164	115280	Paving servc	10,581.00
06/18/26	BROWNING FERRIS INDUSTRIES OF	4227-000072812	115281	Haul to landfill 4/15/26	1,205.08
06/18/26	BROWNING FERRIS INDUSTRIES OF	4227-000072971	115281	Haul to OxMntn 5/22/26	1,094.66
06/18/26	BRYCE CONSULTING INC	1527	115282	Comp study	1,400.00
06/18/26	CALIFORNIA ENVIRONMENTAL DEWATERING	1652	115283	RW CED 1004 Coag 5/15	32,804.56
06/18/26	CDM SMITH INC.	90264826	115284	5/1-5/16/26 Eng Svcs	16,595.00
06/18/26	CDW GOVERNMENT, INC.	AJ6K58W	115285	Laptop replacement qty2	5,861.42
06/18/26	CDW GOVERNMENT, INC.	AJ6LT7B	115285	Laptop warranty	572.04
06/18/26	CED INC BAY AREA	7003-1148805	115286	Maint parts	205.94
06/18/26	CLASSPASS LLC	8CC60590-0016	115287	Classpass fee	2,355.00
06/18/26	COUNTY OF SAN MATEO	SD25-040	115288	SM County training	360.00
06/18/26	C. OVERAA & CO	PPR008-PO109090	115289	4/1-4/30/26 9269Construction	319,773.37
06/18/26	C. OVERAA & CO	PPR009-PO109090	115289	5/1-5/31/26 9269Construction	2,189,823.15
06/18/26	CRANETECH INC	INV143610	115290	Qtly insp/PMs MAY26	2,720.00
06/18/26	DETECTION INSTRUMENTS CORP	2610-64378	115291	Odalog svc calib	987.76
06/18/26	GRAPHIC PRODUCTS INC DBA DURALABEL	2829299	115292	Kodiak max printer	2,993.35
06/18/26	EXPONENT, INC.	636371	115293	Professional svc	6,122.50
06/18/26	FED EX	9-326-38460	115294	Shipping exp	22.19
06/18/26	FIELDMAN, ROLAPP & ASSOC CORP	32105	115295	Debt planning	1,874.40
06/18/26	FOSTER CITY, CITY OF	16977	115296	Job posting	582.00
06/18/26	GRAINGER	9935496324	115297	Overload relay	281.95
06/18/26	HF&H CONSULTANTS LLC	9723140A	115298	Rates analysis	15,798.75
06/18/26	INVENT ENVIRONMENTAL TECHNOLOGIES INC	INV 2026-00131	115299	Shear pin qty48	1,109.79
06/18/26	iPARAMETRICS LLC	6699A	115300	Grant writing	145.00
06/18/26	JULIA HUGHES	#12	115301	Comm consulting	6,125.00
06/18/26	JULIA HUGHES	#13	115301	Comm consulting	5,250.00
06/18/26	KEMIRA WATER SOLUTIONS INC	9017943389	115302	Ferric del 6/2/26	14,955.29
06/18/26	MARINA MECHANICAL	523802	115303	HVAC maint 5/7/26	11,684.13
06/18/26	MARINE SCIENCE INSTITUTE	MSI20260610	115304	P2 outreach MSI	15,000.00
06/18/26	MATTHEW BENDER & CO INC	49217887	115305	ADA compliance	787.52
06/18/26	METTLER-TOLEDO RAININ, LLC	655516797	115306	Calibration moisture analyzer	1,488.90
06/18/26	O.P.E.N, AMERICA INC DBA OPENWORKS	INV-0017935	115307	Janitorial JUN26	6,449.00
06/18/26	O.P.E.N, AMERICA INC DBA OPENWORKS	INV-0018868	115307	Seal and wax new office floors	1,500.00
06/18/26	PACE SUPPLY CORP	911419024	115308	Ball valve for backwash	265.42
06/18/26	PACIFIC ECORISK, INC	21378	115309	NPDES comp tox test	5,547.00
06/18/26	PACIFIC OFFICE AUTOMATION - LEASE	5038798161	115310	5/14-6/13/26 CopierLease	677.78
06/18/26	PALO ALTO ELECTRIC MOTOR CORP.	RI10947	115311	Landia pump	16,250.00
06/18/26	PALO ALTO ELECTRIC MOTOR CORP.	RI10948	115311	Mixer motor repair	2,200.00

**Silicon Valley Clean Water  
Warrant Register June 09-June 22, 2026**

<b>Date</b>	<b>Vendor Name</b>	<b>Vendor Document #</b>	<b>Payment #</b>	<b>Transaction Description</b>	<b>Net Paid</b>
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.A	115312	Op Reserve	53.96
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.B	115312	Op Reserve	23.25
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.C	115312	Op Reserve	12.63
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.D	115312	Op Reserve	10.12
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.E	115312	CIP reserve	1,242.03
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.F	115312	CIP reserve	686.35
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.G	115312	CIP reserve	387.16
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.H	115312	CIP reserve	241.66
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.I	115312	St 2 Reserve	264.17
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.J	115312	St 2 Reserve	145.98
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.K	115312	St 2 Reserve	82.34
06/18/26	PFM ASSET MANAGEMENT LLC	15272826.L	115312	St 2 Reserve	51.40
06/18/26	PACIFIC GAS AND ELECTRIC COMPANY	2606026591-9	115313	GEG gas MAY26	797.06
06/18/26	PRE EMPLOYMENT, INC.	SIL. VAL-20260529	115314	Background screen	439.98
06/18/26	PURE TEC INDUSTRIAL WATER	2417066	115315	Tank rentals	142.40
06/18/26	R&S ERECTION NO. PENINSULA INC	SM610045	115316	Front gate repair	1,483.65
06/18/26	RECOLOGY SAN MATEO COUNTY	35283 FOP	115317	Grit rags FOB APR26	3,071.44
06/18/26	RECOLOGY SAN MATEO COUNTY	62024211	115317	Gbg MAY26	2,420.86
06/18/26	RECOLOGY SAN MATEO COUNTY	62024401	115317	1406 gbg MAY26	194.21
06/18/26	RECOLOGY SAN MATEO COUNTY	62029392	115317	RCPS ragbin gbg MAY26	1,213.93
06/18/26	RED WING SHOE STORE	1525T1-5040261	115318	Safety shoes DM	310.00
06/18/26	RED WING SHOE STORE	8125T1-5011284	115318	Safety shoes BZ	292.52
06/18/26	R.E.P. NUT N BOLT GUY	40603V	115319	Vendor mang parts	366.37
06/18/26	R.E.P. NUT N BOLT GUY	40821	115319	Vendor managed parts	682.53
06/18/26	R.E.P. NUT N BOLT GUY	40824	115319	Vendor managed parts	1,395.56
06/18/26	R.E.P. NUT N BOLT GUY	40831	115319	Vendor mang parts	213.16
06/18/26	R.E.P. NUT N BOLT GUY	40833	115319	Vendor mang parts	994.37
06/18/26	R.E.P. NUT N BOLT GUY	40843WHS	115319	Whs vendor managed parts	380.84
06/18/26	R.E.P. NUT N BOLT GUY	40849WHS	115319	Whs vendor managed parts	520.95
06/18/26	REPUBLIC SERVICES #925	925-001732731	115320	15yd drying bed 4/15/26	1,345.79
06/18/26	ROTO-ROOTER	193-27734313	115321	Hydrojet floor drain 5/28	2,609.00
06/18/26	REDWOOD CITY, CITY OF-FINANCE(acct,fuel,vehic	862031	115322	Fuel charges APR26	583.26
06/18/26	REDWOOD CITY, CITY OF-FINANCE(acct,fuel,vehic	862032	115322	Vehicle repair APR26	688.14
06/18/26	Redwood City, City of-Water & Trash/Garbage	260428373-00A	115323	1406 water APR26	266.51
06/18/26	Redwood City, City of-Water & Trash/Garbage	260428373-00B	115323	1406 sewer APR26	232.76
06/18/26	Redwood City, City of-Water & Trash/Garbage	260428549-00	115323	1406 wtr fire APR26	138.23
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528171-00A	115323	RCPS water MAY26	96.17
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528171-00B	115323	Backflow fee MAY26	59.10
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528172-00A	115323	RCPS recy wtr MAY26	1,962.46
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528172-00B	115323	RCPS backflow MAY26	59.10
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528187-00	115323	Plant wtr MAY26	1,172.98
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528373-00 1406A	115323	1406 water MAY26	330.77
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528373-00 1406B	115323	1406 sewer MAY26	295.55
06/18/26	Redwood City, City of-Water & Trash/Garbage	260528549-00 1406	115323	1406 Wtr Fire MAY26	129.05
06/18/26	SAMPLE TRAPS, LLC	9123-28878	115324	Bottle qty4	296.73
06/18/26	dba Sierra research Inc - Trinity Consultants	1569525	115325	4/30-5/29/26 816OdorFanConsult	9,938.26
06/18/26	TELEPACIFIC COMMUNICATIONS	190944367-0	115326	Plant comm expense	1,344.02
06/18/26	THYSSENKRUPP ELEVATOR CORPORAT	5003520964	115327	Elev #3 work 5/4/26	3,810.50
06/18/26	THYSSENKRUPP ELEVATOR CORPORAT	5003531160	115327	5/11-5/12 labor-travel	4,834.25
06/18/26	THYSSENKRUPP ELEVATOR CORPORAT	5003541773	115327	Elev repair #1	905.00
06/18/26	UNIFIRST CORPORATION	2410195222	115328	Uniform laundry JUN26	987.98
06/18/26	UNIFIRST CORPORATION	2410196444	115328	Uniform laundry JUN26	980.66
06/18/26	UNITED RENTALS NORTHWEST, INC.	262497773-001	115329	Scsr lift rntl MAY26	1,544.00
06/18/26	UNITED RENTALS NORTHWEST, INC.	262677391-001	115329	Dump truck rental	6,924.78
06/18/26	UNITED RENTALS NORTHWEST, INC.	262677391-002	115329	Diesel for rental dmp truck	191.80
06/18/26	UNIVAR SOLUTIONS USA	53892733 SBS1	115330	Bisulfite 5/13/26	14,005.45
06/18/26	UNIVAR SOLUTIONS USA	53922756	115330	S bisulfite 5/29/26	14,466.46

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06/18/26	UNIVAR SOLUTIONS USA	53925880	115330	Hypo del 5/30/26	11,648.26
06/18/26	UNIVAR SOLUTIONS USA	53934757	115330	Hypo del 6/3/26	11,621.47
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026AA1	115331	CASA PFI Registration	200.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026AA2	115331	Parking at BAAD	27.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026AA3	115331	Parking at BACWA Mtg	22.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026AA4	115331	Parking at BAAD	27.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026AA5	115331	Refund April statement	(354.11)
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026CH	115331	Payroll source subscrip	1,170.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DB1	115331	COO wireless transmitter	120.85
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DB2	115331	EV CHARGE	8.38
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DB3	115331	EV CHARGE	42.30
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DB4	115331	Wastewater Training Books	389.97
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DB5	115331	WEFTEC2026 REG	1,010.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DL	115331	Ergo wrist rest DP	83.51
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026DM	115331	Planning conference	1,495.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM1	115331	ML-CWEA Annual Memb Renew	251.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM10	115331	KF-CWEA ANN MEMB	251.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM11	115331	OPS SUPERVISOR TRAINING	1,614.60
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM2	115331	DS-CWEAnn Memb Renew	251.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM3	115331	30 Yd Debris Box Maint	682.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM4	115331	20 yd Debris Box Maint	617.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM5	115331	Commissioner Proclamation	0.50
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM6	115331	Commissioner Proclamation	84.37
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM7	115331	CH-CWEA E&I GR 4	129.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM8	115331	ET-CWEA ANN MEMBERSHIP	251.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026EM9	115331	NC-CWEA ANN MEMBERSHIP	251.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD1	115331	3" Y Strainer	699.61
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD2	115331	Stencil Set	30.19
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD3	115331	TOW TO RWC MAINT YRD	195.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD4	115331	SPRAY PAINT	81.61
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD5	115331	LAB WORKBENCH	1,059.54
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD6	115331	TCM Replacement/VOLVO	8,020.19
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JD7	115331	ELECTRIC POSITIONER	2,772.48
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM1	115331	SVCW/RESCU Website	65.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM10	115331	PM Communication Platform	58.71
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM11	115331	Public Relations Platform	55.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM12	115331	Notary Renewal	159.55
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM13	115331	Focus Group Snacks	75.60
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM14	115331	Focus Group Snacks	70.20
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM15	115331	Commission Meeting Snacks	24.64
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM16	115331	Snack Chat	36.50
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM17	115331	Legislative Prints	906.47
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM2	115331	SVCW/RESCU Website	15.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM3	115331	PM Communication Platform	70.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM4	115331	LiveScan Notary Renewal	99.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM5	115331	Commission Meeting Snack	64.01
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM6	115331	Lunchroom Monitors	27.08
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM7	115331	Retirement Proclamation	12.67
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM8	115331	Budget Prints	1,648.13
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026JM9	115331	SVCW/RESCU Website	118.80
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026KH	115331	Fleet car svc	17.53
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026MA	115331	Asset mgmt conf	1,395.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026MA1	115331	Flight wifi	17.99
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026MG	115331	NEMC 2026 TNI	640.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026MZ2	115331	Conference	985.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026MZ3	115331	Hotel	335.45
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026PH1	115331	CEU credit/conference	189.00

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06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026PH2	115331	Hotel for conference	107.35
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026PH3	115331	Lunch for staff	206.22
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026RC1	115331	Lunch and learn	529.50
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026RC2	115331	Cert for GP web port	339.98
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026RC3	115331	KnowBe4 giftcard	40.00
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026RH1	115331	Potassium iodine	85.45
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026RH2	115331	Rod for entero	68.46
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SA1	115331	Spare Toilet Seats	87.86
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SA2	115331	Shop Dustbuster	27.46
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SA3	115331	Kitchen-Pots for cooking	153.81
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SA4	115331	RDT Polymer Motor WO03730	163.71
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SA5	115331	O&M office paint	77.88
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026SS	115331	Tools	53.11
06/18/26	U.S. BANK CORPORATE PAYMENT SYSTEMS	05222026VV	115331	PM for AA's class	395.00
06/18/26	VALLEY OIL COMPANY (VEHICLE FUEL)	256625	115332	Clr diesel MAY26	466.45
06/18/26	VALLEY OIL COMPANY (VEHICLE FUEL)	257246	115332	Clrd diesel JUN26	258.52
06/18/26	W.M. LYLES CO	PPR2-030-PO107125	115333	5/1-5/31/26 Effluent Pump Construc	2,503,217.21
06/18/26	WREGIS	WR59681	115334	Elec ben MAY26	3.04
06/18/26	YIGAL JACOBSON	2	115335	Web design	9,600.00
06/12/26	NAVIA BENEFIT SOLUTIONS	202601-PPE060626	EFT000000008305	Navia H/D FSAs PPE 060626	4,394.32
06/12/26	MISSIONSQUARE(formerly M&T) ICMA	803827-PPE060626	EFT000000008306	EE & ER HSA PPE060626	9,534.78
06/12/26	STATIONARY ENGINEERS LOCAL 39 DATA CTR	06122026	EFT000000008307	UNION Dues PPE 06/06/26	2,777.14
06/12/26	NATIONWIDE RETIREMENT SOLUTIONS	40944-001-PPE060626	EFT000000008308	NRS DC/ROTH PPE 060626	26,726.25
06/18/26	ADP	723420758	EFT000000008309	Payroll svc PPE060626	686.95
06/18/26	CDM CONSTRUCTORS INC	PPR2-013-PO108431	EFT000000008310	04/01-30/26 Organic receiv Constr	659,133.64
06/18/26	CDM CONSTRUCTORS INC	PPR2-014-PO108431	EFT000000008310	5/1-5/31/26 Organic receiv Constr	814,581.27
06/18/26	DRUVA INC	INVUS1053089	EFT000000008311	Annual backup svc	25,113.60
06/18/26	EDGLEY, KIP D.	2506_08_2026-13	EFT000000008312	5/4-5/31/26 CIPProjsConstSrvc	15,740.25
06/18/26	EDGLEY, KIP D.	2506_08_2026-13A	EFT000000008312	4/6-5/3/26 CIPProjsConstSrvcs	4,892.22
06/18/26	GEORGEADES, PETER	260516-PGEO	EFT000000008313	OT meal reimb	20.00
06/18/26	HACH COMPANY	15017101	EFT000000008314	Dissolved oxygen	123.58
06/18/26	HACH COMPANY	15018896	EFT000000008314	Spectrophotometer	16,222.15
06/18/26	HACH COMPANY	15029066	EFT000000008314	Dissolved oxygen	123.58
06/18/26	HUFFMAN, CHRISTOPHER	260518-CHU	EFT000000008315	Pump to cln SIA's 5/20/26	746.27
06/18/26	INTUITIVE TACTICAL CONSULTING	1623.A	EFT000000008316	monthly mgd svc	5,400.00
06/18/26	INTUITIVE TACTICAL CONSULTING	1623.B	EFT000000008316	Webex montly	600.00
06/18/26	INTUITIVE TACTICAL CONSULTING	1623.C	EFT000000008316	DUO and logicmonitor	2,705.00
06/18/26	J.F. SHEA CONSTRUCTION INC	PPR 003 - PO109553	EFT000000008317	4/1-4/30/26 9600Construction	722,047.50
06/18/26	J.F. SHEA CONSTRUCTION INC	PPR 004 - PO109553	EFT000000008317	5/1-5/31/26 9600Construction	255,265.00
06/18/26	J.F. SHEA CONSTRUCTION INC	PPR 025 - PO 107466	EFT000000008317	4/1-4/30/26 9242Construction	205,141.24
06/18/26	KENNEDY/JENKS CONSULTANTS, INC	188363	EFT000000008318	1/31-6/3/26 9402AdvsrySptSrvc	7,684.00
06/18/26	KENNEDY/JENKS CONSULTANTS, INC	188364	EFT000000008318	11/29/25-6/3/26 AsNeededEngSrv	1,263.75
06/18/26	MOTION INDUSTRIES INC.	CA24-01247779	EFT000000008319	Filter qty26	1,843.91
06/18/26	NANNI, DOMINIC	061926DN	EFT000000008320	CWEA cert renew	243.00
06/18/26	NAVIA BENEFIT SOLUTIONS	11092294	EFT000000008321	Commuter fee	200.00
06/18/26	NAVIA BENEFIT SOLUTIONS	11092295	EFT000000008321	Participant fee	267.60
06/18/26	NAVIA BENEFIT SOLUTIONS	11092296	EFT000000008321	Health reimb fee	200.00
06/18/26	NORTHEAST-WESTERN ENERGY SYSTEMS USA LLC	20261600389	EFT000000008322	Socket; tool set	2,450.87
06/18/26	Nexinite, LLC.	INV-003434	EFT000000008323	Annual O365 licenses	75,543.36
06/18/26	Nexinite, LLC.	INV-003442	EFT000000008323	BC integration	11,582.50
06/18/26	Nexinite, LLC.	INV-003443	EFT000000008323	BC integration	6,867.50
06/18/26	ADAM SCHONE	260527-ASC	EFT000000008324	OT meal 5/27/26	20.00
06/18/26	TANNER PACIFIC, INC.	226-208	EFT000000008325	5/3-5/16/26 CIPProjsConstSrvc	82,667.00
06/18/26	TANNER PACIFIC, INC.	226-230	EFT000000008325	5/17-5/30/26 CIPProjConstSrvc	72,064.50
06/18/26	TECHNOLOGY MANAGEMENT CONCEPTS	76635	EFT000000008326	BC integration	7,320.00
06/18/26	TECHNOLOGY MANAGEMENT CONCEPTS	76714	EFT000000008326	BC integration	5,520.00
06/18/26	US BANK NATIONAL ASSOCIATION - JF SHEA ESCROW	PPR025 - PO107466.E	EFT000000008327	4/1-4/30/26 9242 USBankEscrow	10,796.91

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06/18/26	WRA ENVIRONMENTAL CONSULTANTS	20171-28-60535	EFT000000008328	4/25-5/22/26 9265EnvironSrvcs	5,003.00
<b>TOTAL</b>					<b>\$ 8,446,179.87</b>

THIS IS TO CERTIFY THAT THE CLAIMS LISTED ON PAYMENTS NUMBERED FROM 115272 THROUGH 115335 INCLUSIVE, AND/OR ELECTRONIC FUND TRANSFERRED ITEMS NUMBERED EFT000000008305 THROUGH EFT000000008328 INCLUSIVE, TOTALING IN THE AMOUNT OF \$8,446,179.87 HAVE BEEN CHECKED IN DETAIL AND APPROVED BY THE PROPER OFFICIALS, AND IN MY OPINION REPRESENT FAIR AND JUST CHARGES AGAINST THE AUTHORITY IN ACCORDANCE WITH THEIR RESPECTIVE AMOUNTS AS INDICATED THEREON.

RESPECTFULLY SUBMITTED,



MATTHEW ANDERSON, TREASURER

6/23/2026

DATE

*Beth Goldberg*

BETH GOLDBERG, CONTROLLER

06/29/26

DATE

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06/01/26	JONES, REGGIE H.	0626	115207	6/26 retiree health refund	\$ 319.29
06/05/26	ABLE UNDERGROUND CONSTRUCTION,	12024	115208	03/30/26 9402PumpSludgeCance	480.00
06/05/26	AIRGAS USA, LLC	9172026517	115209	Nitrogen standard	554.73
06/05/26	AMAZON CAPITAL SERVICES, INC.	136P-CJHL-36YL	115210	Vibration damping block	18.12
06/05/26	AMAZON CAPITAL SERVICES, INC.	14MP-39MC-79CC	115210	Monitor	233.51
06/05/26	AMAZON CAPITAL SERVICES, INC.	16CH-RTFH-Y44F	115210	Screw kit	10.88
06/05/26	AMAZON CAPITAL SERVICES, INC.	19PH-VWVPV-XHKW	115210	Safety shoes DP	219.75
06/05/26	AMAZON CAPITAL SERVICES, INC.	19QH-9LXM-HP4V	115210	Office Supply	52.90
06/05/26	AMAZON CAPITAL SERVICES, INC.	1C7J-TY3C-R7PY	115210	Safety glasses	43.86
06/05/26	AMAZON CAPITAL SERVICES, INC.	1HPP-Y3R6-JMQX	115210	Safety harness	880.49
06/05/26	AMAZON CAPITAL SERVICES, INC.	1KJF-KPRC-GVPT	115210	Wall plate	26.36
06/05/26	AMAZON CAPITAL SERVICES, INC.	1R43-Q99Y-KXWC	115210	Office Supply	36.98
06/05/26	AMAZON CAPITAL SERVICES, INC.	1RMR-PLYW-XFL9	115210	Dispenser key	6.45
06/05/26	AMAZON CAPITAL SERVICES, INC.	1TWF-DDJV-XVQD	115210	Ergo equip DP	150.51
06/05/26	AMAZON CAPITAL SERVICES, INC.	1YTR-FG1K-XQ1L	115210	Safety glasses	23.57
06/05/26	APEX POWER ELECTRICAL SUPPLY	5353575	115211	Base post qty5	1,596.26
06/05/26	ATMOSPHERIC ANALYSIS & CONSULT	A-35597	115212	Analysis and report siloxanes	1,275.00
06/05/26	BACKFLOW PREVENTION SPECIALIST	4966	115213	Backflow RCPS 5/4/26	398.02
06/05/26	BACKFLOW PREVENTION SPECIALIST	5070	115213	Backflow prev SCPS	394.02
06/05/26	BARKERBLUE	INV673653	115214	Addendum upload	15.00
06/05/26	BAY CITY BOILER & ENGINEERING INC	43336	115215	Emissisons/unilux	2,435.00
06/05/26	BEECHER ENGINEERING	0526-85	115216	4/25-5/24/26 CIP9247 EESrvckSP	3,056.00
06/05/26	BEECHER ENGINEERING	0526-92	115216	4/25-5/24/26 CIP 9269 ESDC	7,750.00
06/05/26	BROWN & CALDWELL CORP	11602346	115217	3/27-4/23/26 AB-DMF ESDC	38,843.00
06/05/26	BROWN & CALDWELL CORP	11602432	115217	3/27-4/23/26 CIP9130CapAssess	19,988.75
06/05/26	CALIBRANT STORAGE LLC	1100000098	115218	Util elec battery savings commission	29,336.73
06/05/26	CALIBRANT STORAGE LLC	1100000160	115218	2024-Q3 battery savings commission	42,373.19
06/05/26	CALIBRANT STORAGE LLC	1100000290	115218	2024-Q4 OCT-DEC battery savings c	14,042.12
06/05/26	CALIBRANT STORAGE LLC	1100000430	115218	2025-Q1 Elec battery savings comm	3,860.85
06/05/26	CALIBRANT STORAGE LLC	1100000762	115218	2025-Q2 Q3 elec battery savings com	10,945.28
06/05/26	CALIBRANT STORAGE LLC	1100000949	115218	2025-Q4 elec battery savings comm.	19,563.90
06/05/26	CALIBRANT STORAGE LLC	1100001047	115218	2025-Q3,Q4 2026 Q1 battery savings	2,543.44
06/05/26	CALTEST ANALYTICAL LABORATORY	740345	115219	Cyanide and Mercury tests	1,159.20
06/05/26	CALTEST ANALYTICAL LABORATORY	740377	115219	Nitrate and Nitrogen tests	336.60
06/05/26	CALTEST ANALYTICAL LABORATORY	740471	115219	Nitrate and phosphorous tests	126.90
06/05/26	CASCADE INTEGRATION & DEVELOPMENT	5517	115220	2/2-2/27/26 IAP2025-26 Support	25,964.80
06/05/26	CA ST-FRANCHISE TAX BOARD-CASTFRANCHTAXC	94-2401137 592P2	115221	Non res pymt 2 APR-MAY26	2,643.55
06/05/26	CALIFORNIA WATER SERVICE CO	26051588850	115222	Wtr SCPS MAY26	76.65
06/05/26	CDM SMITH INC.	90264279	115223	4/19-5/16/26 CIP9223ProjMgmt	1,236.00
06/05/26	CDW GOVERNMENT, INC.	AJ4W62C	115224	Engineering Surface qty 1	2,699.78
06/05/26	CDW GOVERNMENT, INC.	AJ4XV2Z	115224	Surface warranty qty 1	286.02
06/05/26	CINTAS CORP FIRST AID & SAFETY	5338875909	115225	First aid supply	431.28
06/05/26	COMCAST CORPORATION	274283721.A	115226	MPPS comm exp	693.95
06/05/26	COMCAST CORPORATION	274283721.B	115226	RCPS comm exp	540.95
06/05/26	COMCAST CORPORATION	274283721.C	115226	SCPS comm exp	540.95
06/05/26	COMCAST CORPORATION	274283721.D	115226	Plant comm exp	2,676.92
06/05/26	CORE & MAIN LP	Z003469	115227	Valve nut	445.13
06/05/26	CPI INTERNATIONAL INC	20073207	115228	Lab chemical	409.99
06/05/26	DETECTION INSTRUMENTS CORP	64378	115229	Acrulog calibration	980.65
06/05/26	DEWEY SVCS INC DBA DEWEY PEST CONTROL CO	18054656	115230	Pest control svc APR26	643.00
06/05/26	ENVIRONMENTAL EXPRESS, INC	1000870782	115231	Syringes	1,912.69
06/05/26	EXPONENT, INC.	634904	115232	Professional svc	22,462.20
06/05/26	FOURNIER INDUSTRIES, INC.	FC201744	115233	Belleville disk	981.62
06/05/26	GRAINGER	9913821360	115234	Wheel qty8	223.27
06/05/26	GRAINGER	9919762287	115234	Liberty pump	2,197.50
06/05/26	GRAINGER	9920758076	115234	Degreaser qty3	37.52
06/05/26	HANSON BRIDGETT LLP	1556509	115235	Legal services	3,550.00

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06/05/26	HANSON BRIDGETT LLP	1556510	115235	Legal services	2,050.00
06/05/26	HANSON BRIDGETT LLP	1556511	115235	Legal services	2,330.00
06/05/26	HANSON BRIDGETT LLP	1556512	115235	Legal services	250.00
06/05/26	HANSON BRIDGETT LLP	1556514	115235	Legal services	1,250.00
06/05/26	HANSON BRIDGETT LLP	1556664	115235	4/1-4/30-26 CIP9244LglSrvcs	4,200.00
06/05/26	HANSON BRIDGETT LLP	1556667	115235	4/7-4/29/26 0816OdorFanLglSrvc	6,966.60
06/05/26	HAZEN AND SAWYER	20256-000-20	115236	4/1-4/30/26 CIP 9402 STAR	15,812.50
06/05/26	IDEXX DISTRIBUTION, INC	3201027859	115237	Enteococci kit	1,909.05
06/05/26	IDEXX DISTRIBUTION, INC	3201290433	115237	Enteococci kit	381.54
06/05/26	INORGANIC VENTURES	0358113-IN	115238	Working buffer qty2	428.13
06/05/26	iPARAMETRICS LLC	6699	115239	Grant writing	145.00
06/05/26	iPARAMETRICS LLC	9723140	115239	analysis	15,798.75
06/05/26	MARINA MECHANICAL	523384	115240	Modular bldg HVAC repair	4,982.95
06/05/26	MARINA MECHANICAL	523768	115240	Insul heat exch 5/14/26	1,036.07
06/05/26	MARINE SCIENCE INSTITUTE	WOD26	115241	P2 MSI World Ocean day	5,000.00
06/05/26	MARLIN LEASING DBA PEAC SOLUTION	42125427	115242	Monthly lease expense	1,762.40
06/05/26	MENLO PARK, CITY OF-MUNICIPAL WATER	26052912955	115243	Wtr MPPS MAY26	196.47
06/05/26	MUNIQUEIP INC	108505	115244	Packing	528.97
06/05/26	ODYSSEY POWER CORPORATION	87928882	115245	Odyssey mileage	1,891.70
06/05/26	OVIVO USA, LLC	8492473	115246	Support bracket qty8	4,867.11
06/05/26	PACE SUPPLY CORP	911407655	115247	PVC pipes adapters	318.33
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY NON-ENE	0008518097-4	115248	Elec dep load APR26	12,293.55
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.A	115249	PGE loan pymnt MAY26	5,107.15
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.B	115249	Franchise tax fee MAY26	322.19
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.C	115249	Elec MPPS MAY26	7,107.97
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.D	115249	Elec RCPS Seapt MAY26	13.25
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.E	115249	Elec RCPS MAY26	16,401.65
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.F	115249	Elec SCPS MAY26	2,059.40
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.H	115249	Elec plant MAY26	130,834.58
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.I	115249	Gas 1406 MAY26	279.24
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4.J	115249	Elec 1406 MAY26	705.46
06/05/26	PACIFIC GAS AND ELECTRIC COMPANY	2605194383-4G	115249	Gas plant MAY26	3,891.24
06/05/26	POLYDYNE, INC.	2031435	115250	Polymer 18T C-6265 MAY26	90,976.50
06/05/26	PRAXAIR DISTRIBUTION INC DBA LINDE GAS & EC	56778907	115251	Argon and hydrogen	446.42
06/05/26	PRAXAIR DISTRIBUTION INC DBA LINDE GAS & EC	56884220	115251	Argon	2,394.13
06/05/26	RADWELL INTERNATIONAL LLC	36518167	115252	En2r/C module	2,950.66
06/05/26	RED WING SHOE STORE	169ST1-4909049	115253	Safety shoes AL	310.00
06/05/26	RELIANCE STANDARD LIFE INSURANCE COMPANY	GL1500003640JUNE26	115254	LTJ June 2026	3,763.79
06/05/26	RENAISSANCE LIFE AND HEALTH INSURANCE	275610 JUNE26	115255	Dental & Vision June 2026	11,434.29
06/05/26	RESA POWER SOLUTIONS	INV537995	115256	Transformer lab service	6,306.00
06/05/26	ROTO-ROOTER	193-27688469	115257	hydrojet grease line	1,854.00
06/05/26	SAMPLE TRAPS, LLC	9123-28532	115258	Bottle qty4	296.73
06/05/26	SCHNEIDER ELECTRIC BUILDINGS A	0001169926	115259	Labor and material	1,226.76
06/05/26	SCHNEIDER ELECTRIC BUILDINGS A	1167065	115259	HVAC control sys	1,701.00
06/05/26	SAN MATEO COUNTY MOSQUITO & VECTOR CON	SM-26-00041	115260	Mosq abatement MAY26	488.92
06/05/26	SOLAR-KLEAN LLC	4155	115261	Lab and admin powerwash	8,775.00
06/05/26	THE PUN GROUP	116077	115262	FY26 audit-Progbill#1	2,499.00
06/05/26	THYSSENKRUPP ELEVATOR CORPORAT	5003511704	115263	Elev #3 service	1,763.00
06/05/26	THYSSENKRUPP ELEVATOR CORPORAT	5003511804	115263	Labor travel 4/30	1,148.75
06/05/26	TITUS MAINTENANCE & INSTALLATION SVCS INC	TP26-1252	115264	Cantilever roller qty6	3,573.78
06/05/26	TOYOTA MATERIAL HANDLING	IM19000328	115265	Lat fee	27.56
06/05/26	UNIFIRST CORPORATION	2410192700	115266	Uniform laundry MAY26	926.94
06/05/26	UNIFIRST CORPORATION	2410194116	115266	Uniform laundry MAY26	1,045.40
06/05/26	UNIVAR SOLUTIONS USA	53891499	115267	Hypo 5/14/26	11,689.02
06/05/26	UNIVAR SOLUTIONS USA	53903563	115267	Hypo 5/20/26	11,647.67
06/05/26	UNIVAR SOLUTIONS USA	53911391	115267	Hypo 5/23/26	11,376.89
06/05/26	UNIVAR SOLUTIONS USA	53918447	115267	Hypo 5/27/26	11,362.62

**Silicon Valley Clean Water  
Warrant Register May 26-June 08, 2026**

<b>Date</b>	<b>Vendor Name</b>	<b>Vendor Document #</b>	<b>Payment #</b>	<b>Transaction Description</b>	<b>Net Paid</b>
06/05/26	VALLEY OIL COMPANY (VEHICLE FUEL)	256254	115268	Clr diesel MAY26	483.54
06/05/26	VERIZON CONNECT FLEET USA LLC	376000087116	115269	Fleet mgmt sub	932.44
06/05/26	VERIZON WIRELESS	6144011899	115270	Monthly cell expense	2,002.86
06/05/26	WAXIE SANITARY SUPPLY	83929067	115271	Janitorial supply	695.16
05/29/26	NAVIA BENEFIT SOLUTIONS	202601-PPE052326	EFT000000008225	Navia H/D FSAs PPE 052326	4,394.31
05/29/26	MISSIONSQUARE(formerly M&T) ICMA	803827-PPE052326	EFT000000008226	EE ER HSA PPE052326	9,446.48
05/29/26	STATIONARY ENGINEERS LOCAL 39 DATA CTR	05292026	EFT000000008227	Union Dues PPE 05/23/26	2,774.37
05/29/26	NATIONWIDE RETIREMENT SOLUTIONS	40944-001-PPE052326	EFT000000008228	NRS DC/ROTH PPE 052326	26,726.25
06/01/26	BAKER, ANDREW	0626	EFT000000008229	6/26 retiree health refund	1,169.00
06/01/26	BEWLEY, JAMES B.	0626	EFT000000008230	6/26 retiree health refund	551.66
06/01/26	BOVE, LEONARD F.	0626	EFT000000008231	6/26 retiree health refund	194.83
06/01/26	BOWLEN, WILLIAM	0626	EFT000000008232	6/26 retiree health refund	408.93
06/01/26	BROWN, BRENT	0626	EFT000000008233	6/26 retiree health refund	2,173.64
06/01/26	BRUEMMER, LINDA	0626	EFT000000008234	6/26 retiree health refund	194.83
06/01/26	BUENROSTRO, BENJAMIN Sr.	0626	EFT000000008235	6/26 retiree health refund	194.83
06/01/26	BUSCH, JOSEPH A.	0626	EFT000000008236	6/26 retiree health refund	194.83
06/01/26	CASTELL, RAFAEL L.	0626	EFT000000008237	6/26 retiree health refund	194.83
06/01/26	CASTRO, RAMON	0626	EFT000000008238	6/26 retiree health refund	551.66
06/01/26	CHANDLER, CATHERINE	0626	EFT000000008239	6/26 retiree health refund	503.50
06/01/26	CHAPMAN, ROBERT G	0626	EFT000000008240	6/26 retiree health refund	194.83
06/01/26	CHILD, DANIEL T.	0626	EFT000000008241	6/26 retiree health refund	1,169.00
06/01/26	COTTIER, DON R.	0626	EFT000000008242	6/26 retiree health refund	2,175.72
06/01/26	DALY, MICKEY	0626	EFT000000008243	6/26 retiree health refund	1,913.79
06/01/26	DOMINGO, NORMAN M.	0626	EFT000000008244	6/26 retiree health refund	800.58
06/01/26	DONALDSON, ROBERT M.	0626	EFT000000008245	6/26 retiree health refund	1,169.00
06/01/26	FAZIO, MICHAEL	0626	EFT000000008246	6/26 retiree health refund	194.83
06/01/26	FLAHERTY, LISA M.	0626	EFT000000008247	6/26 retiree health refund	284.04
06/01/26	FONG, PETER	0626	EFT000000008248	6/26 retiree health refund	551.66
06/01/26	FORD, LARENCE	0626	EFT000000008249	6/26 retiree health refund	551.66
06/01/26	GALLEGOS, ROSENDO	0626	EFT000000008250	6/26 retiree health refund	2,175.72
06/01/26	GERKE, FRED	0626	EFT000000008251	6/26 retiree health refund	194.83
06/01/26	GROSSO, LORNA	0626	EFT000000008252	6/26 retiree health refund	194.83
06/01/26	GUZMAN, FRANCISCO	0626	EFT000000008253	6/26 retiree health refund	1,433.17
06/01/26	HALL, DAVID A.	0626	EFT000000008254	6/26 retiree health refund	2,759.96
06/01/26	HERNANDEZ, JOHN M.	0626	EFT000000008255	6/26 retiree health refund	194.83
06/01/26	HERRERA, TERESA	0626	EFT000000008256	6/26 retiree health refund	1,006.86
06/01/26	HUFFSTUTLER, ROBERT	0626	EFT000000008257	6/26 retiree health refund	1,169.00
06/01/26	JONES, LORINE	0626	EFT000000008258	6/26 retiree health refund	264.31
06/01/26	KAUFMAN, KENNETH J	0626	EFT000000008259	6/26 retiree health refund	264.31
06/01/26	KELLY, EDWARD	0626	EFT000000008260	6/26 retiree health refund	503.50
06/01/26	KEMP, JAMES R.	0626	EFT000000008261	6/26 retiree health refund	2,175.72
06/01/26	KERTZ, FELIX J.	0626	EFT000000008262	6/26 retiree health refund	194.83
06/01/26	KETTLER, BRIAN	0626	EFT000000008263	6/26 retiree health refund	264.31
06/01/26	KLOKKE, NANCY L.	0626	EFT000000008264	6/26 retiree health refund	503.50
06/01/26	LOSTICA, JAMES	0626	EFT000000008265	6/26 retiree health refund	1,913.79
06/01/26	MA, PO KUI	0626	EFT000000008266	6/26 retiree health refund	551.66
06/01/26	PADUA, BENJAMIN V.	0626	EFT000000008267	6/26 retiree health refund	65.66
06/01/26	POSCH, MARY CAROLYN	0626	EFT000000008268	6/26 retiree health refund	194.83
06/01/26	REYES, CESAR V.	0626	EFT000000008269	6/26 retiree health refund	551.66
06/01/26	SAN FILIPPO, JOHN	0626	EFT000000008270	6/26 retiree health refund	1,169.00
06/01/26	SCHEPIS, GERALD	0626	EFT000000008271	6/26 retiree health refund	1,433.17
06/01/26	SMITH, JULIE	0626	EFT000000008272	6/26 retiree health refund	503.50
06/01/26	SMITH, RAYMOND C.	0626	EFT000000008273	6/26 retiree health refund	800.58
06/01/26	STORMS, VERNON GARY	0626	EFT000000008274	6/26 retiree health refund	551.66
06/01/26	SUTER, KATHERINE J.	0626	EFT000000008275	6/26 retiree health refund	551.66
06/01/26	TAYLOR, TERRY M.	0626	EFT000000008276	6/26 retiree health refund	551.66
06/01/26	VON SEEBACH, NANCY	0626	EFT000000008277	6/26 retiree health refund	1,169.00

**Silicon Valley Clean Water  
Warrant Register May 26-June 08, 2026**

Date	Vendor Name	Vendor Document #	Payment #	Transaction Description	Net Paid
06/01/26	WALSH, WALTER	0626	EFT000000008278	6/26 retiree health refund	690.62
06/01/26	WANDRO, ROBERT	0626	EFT000000008279	6/26 retiree health refund	916.86
06/01/26	WIDGER, RICHARD	0626	EFT000000008280	6/26 retiree health refund	1,169.00
06/01/26	WOODSTOCK, CRAIG M.	0626	EFT000000008281	6/26 retiree health refund	551.66
06/01/26	WU, ELAINE	0626	EFT000000008282	6/26 retiree health refund	194.83
06/05/26	ADP	722375610	EFT000000008283	Payroll svc PPE052326	707.74
06/05/26	BHAGWAT, ANIRUDDHA	20260602AB	EFT000000008284	CWEA WEF memb	419.00
06/05/26	DKF SOLUTIONS GROUP, LLC	23505	EFT000000008285	SERP services	4,495.00
06/05/26	DMJ GAS MARKETING CONSULTANTS, LLC	526-01	EFT000000008286	3rd party gas MAY26	2,343.78
06/05/26	LARRY EDDINGS	260514-LED	EFT000000008287	CWEA MT3 cert reimb	124.00
06/05/26	KAMI FAHIM	20260605KF	EFT000000008288	Safety shoes FK	254.15
06/05/26	HACH COMPANY	14998672	EFT000000008289	Nitrate soln	81.50
06/05/26	HACH COMPANY	15004527	EFT000000008289	Sample cell qty5	265.96
06/05/26	HACH COMPANY	15017072	EFT000000008289	Sodium thl	142.84
06/05/26	HARMONYSAPES LLC	2415	EFT000000008290	Landscaping MAY26	4,400.00
06/05/26	PAUL HILL	260519-PHI	EFT000000008291	Cell Phone reimb	135.00
06/05/26	INTUITIVE TACTICAL CONSULTING	1620	EFT000000008292	Upgrades, NTP, Meraki	9,900.00
06/05/26	JOE A GONSALVES & SON	164392	EFT000000008293	Consulting services	4,500.00
06/05/26	LEUNG, KIM	051326KL	EFT000000008294	Tool reimbursement	497.30
06/05/26	MCCLURE, KEITH	20260605KM	EFT000000008295	Odor fan vendor visit	1,995.19
06/05/26	MCCLURE, KEITH	WEFTEC_MCCLURE_20	EFT000000008295	Weftec conference	1,842.00
06/05/26	MOTION INDUSTRIES INC.	CA24-01246841	EFT000000008296	Filter qty66	9,804.73
06/05/26	MOTION INDUSTRIES INC.	CA24-01246857	EFT000000008296	Grease cartridge	762.20
06/05/26	MOTION INDUSTRIES INC.	CA24-01247315	EFT000000008296	Eaton aux	1,940.28
06/05/26	MURPHY, CHARLES	06022026CM2	EFT000000008297	Tool reimb	132.18
06/05/26	NORTHEAST-WESTERN ENERGY SYSTEMS USA LL	2026200341	EFT000000008298	E1&2 synchronizing	7,251.15
06/05/26	Nexinite, LLC.	INV-003408	EFT000000008299	Vendor mgmt supp	931.50
06/05/26	Nexinite, LLC.	INV-003432	EFT000000008299	BC Integraton	8,302.50
06/05/26	Nexinite, LLC.	INV-003433	EFT000000008299	BC Integration	7,175.00
06/05/26	PRINCIPAL TRUST COMPANY	04302026	EFT000000008300	APR26 Prefund sec 115 pension	33,175.10
06/05/26	SABAH INTERNATIONAL INC	PI0035115	EFT000000008301	1400 semi ann alarm	2,184.00
06/05/26	SABAH INTERNATIONAL INC	PI0035116	EFT000000008301	1406 semi ann alarm	416.00
06/05/26	SABAH INTERNATIONAL INC	PI0035117	EFT000000008301	Qtly sprinkler 1400	1,454.50
06/05/26	SABAH INTERNATIONAL INC	PI0035118	EFT000000008301	1406 qtly sprklr alarm	468.00
06/05/26	SABAH INTERNATIONAL INC	PI0035221	EFT000000008301	Tshoot announc panel	1,212.00
06/05/26	SANCHEZ, RON	20260605RS	EFT000000008302	Tool reimbursement	617.32
06/05/26	TECHNOLOGY MANAGEMENT CONCEPTS	76545	EFT000000008303	BC Integration	6,780.00
06/05/26	VWR INTERNATIONAL, LLC	8821612257	EFT000000008304	Gloves	1,161.97
06/05/26	VWR INTERNATIONAL, LLC	8821617379	EFT000000008304	Buffer soln	143.02
<b>TOTAL</b>					<b>\$ 921,475.61</b>

THIS IS TO CERTIFY THAT THE CLAIMS LISTED ON PAYMENTS NUMBERED FROM 115207 THROUGH 115271 INCLUSIVE, AND/OR ELECTRONIC FUND TRANSFERRED ITEMS NUMBERED EFT000000008225 THROUGH EFT000000008304 INCLUSIVE, TOTALING IN THE AMOUNT OF \$921,475.61 HAVE BEEN CHECKED IN DETAIL AND APPROVED BY THE PROPER OFFICIALS, AND IN MY OPINION REPRESENT FAIR AND JUST CHARGES AGAINST THE AUTHORITY IN ACCORDANCE WITH THEIR RESPECTIVE AMOUNTS AS INDICATED THEREON.

RESPECTFULLY SUBMITTED,



MATTHEW ANDERSON, TREASURER

6/9/2026

DATE



BETH GOLDBERG, CONTROLLER

06/29/26

DATE



## Agenda Report

**From:** Matthew Zucca

**Report Type:** Consent

**Lead Department:** Finance

**Meeting Date:** July 9, 2026

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### Subject:

Approval of contracts recommended by the Authority Manager as part of implementation of Silicon Valley Clean Water Operating Budget(s).

### Recommendation:

Move approval of contracts and authorize Authority Manager to negotiate and execute contracts, subject to General Counsel review, and implement said contracts.

### Background:

As needed, staff present a list of contracts recommended for approval by the Commission. These agreements exceed the Manager's authority as defined by the Joint Exercise of Powers Agreement. Contracts recommended for approval are for materials and services in Fiscal Year 2026-27.

### Discussion:

Two contracts are recommended for approval:

1. Calcium Nitrate: This chemical is widely used to control foul odors and corrosion caused by hydrogen sulfide gas. In compliance with procurement policies, a competitive bid process in June 2026 resulted in the lowest bid price of \$3.06 per gallon. This represents a 19% decrease in calcium nitrate costs versus the prior fiscal year, and is expected to be approximately \$35 thousand below the 2026-27 budgeted amount of \$197.5 thousand.
2. Cationic Polyacrylamide Emulsion (CPAM): CPAM is a positively charged polymer used to improve sludge dewatering in wastewater treatment. In compliance with procurement policies, a competitive bid process in June 2026 resulted in the lowest bid price of \$2.00 per pound. This represents a 5.00% increase in polymer costs versus the prior fiscal year, though this was expected and therefore within the 2026-27 budgeted amount of \$896.1 thousand.

**Climate Effects:**

There are no climate effects resulting from this action.

**Financial Impacts:**

Cost of proposed contracts is within Fiscal Year 2026-27 Budget.

**Environmental Review:**

This Agenda Report does not meet the California Environmental Quality Act's definition of a project, pursuant to Public Resources Code Section 21065 and CEQA Guidelines Section 15378(b)(4) and (5), because it is a governmental fiscal and administrative activity which will not cause a direct or indirect physical change in the environment.

**Member Agency Engagement:**

None

**Attachments:**

1. Table 1 - Summary of Contracts for Commission Approval

**Prepared by:**

Matthew Anderson, Assistant Manager/Chief Financial Officer

**TABLE 1**  
**SUMMARY OF CONTRACTS FOR COMMISSION APPROVAL - JULY 09, 2026**  
**FISCAL YEAR 2026-27**  
 Silicon Valley Clean Water Authority

	VENDOR	CONTRACT TITLE	CONTRACT TYPE	CONTRACT DATE	CONTRACT AMOUNT
<b><u>Proposed for Commission Approval</u></b>					
1	Mar Vista Resources	Calcium Nitrate	Goods	8/1/2026	\$ 154,158
2	Polydyne, Inc.	Cationic Polymer	Goods	8/1/2026	\$ 896,124

## Agenda Report

**From:** Matthew Zucca

**Report Type:** Action Item

**Lead Department:** Engineering

**Meeting Date:** July 9, 2026



### **Subject:**

Approve Emergency Generator Maintenance Services Agreement Amendment and Task Order for Solids Handling Building (SHB) Generator PLC Upgrade Project (CIP #9247)

### **Recommendation:**

Move approval of AMENDMENT TO EMERGENCY GENERATOR MAINTENANCE SERVICES AGREEMENT WITH ODYSSEY POWER CORPORATION FOR PROFESSIONAL ENGINEERING SERVICES AND TASK ORDER FOR SHB GENERATOR PLC UPGRADE PROJECT (CIP #9247)

### **Executive Summary:**

The existing generator PLC system is outdated and has demonstrated reliability issues during power transfer events. Replacement parts are limited, and the system is increasingly difficult to maintain. The proposed work will replace the existing PLC hardware and update the control logic to improve reliability and maintainability of the standby power system.

Odyssey Power Corporation provides maintenance services for the generators under a May 2025 agreement. The proposed amendment allows Odyssey Power Corporation to provide engineering and integration services in addition to its existing maintenance responsibilities. Staff recommends this approach to maintain continuity between system design, implementation, and ongoing maintenance.

### **Background:**

The Solids Handling Building (SHB) electrical system distributes power to critical treatment processes such as digester mixing, thickening, and pumping systems. Continuous and reliable operation of this system is essential to maintain wastewater treatment plant (WWTP) performance and regulatory compliance.

Under normal conditions, the plant electrical system operates in parallel with the PG&E grid, importing and exporting power as needed. During grid outages, standby generators provide backup power to maintain plant operations.

The generator system is controlled by a PLC-based control system that manages startup, synchronization, and transfer between utility and emergency power. The existing PLC logic has demonstrated reliability issues during transfer events and does not consistently execute the sequence of operations as intended.

When an automatic transfer is unsuccessful, operations staff must coordinate with plant electricians to manually complete the transfer and restore normal system configuration. In certain cases, this requires calling in an electrician to respond to the site. This condition presents an increased operational risk during wet weather events, when flows are elevated and staffing is limited, including overnight shifts with minimal onsite personnel.

In addition, the existing PLC hardware and software are obsolete and no longer supported, limiting the ability to troubleshoot and maintain the system. These factors reduce reliability of the standby power system and support the need for a controls upgrade.

**Discussion:**

The proposed Generator PLC upgrade will replace obsolete control hardware and reprogram the control logic to provide a reliable and maintainable system for standby power operations. The work includes evaluation of the existing control system, development of updated control logic, installation of new PLC hardware, system integration, testing and commissioning.

The upgraded system will address known issues with generator sequencing and power transfer, and is expected to improve reliability of automatic operation during utility outages. It will also improve maintainability by replacing unsupported components with commercially available hardware and standard programming platforms.

After an informal solicitation of professional services, SVCW recommends that Odyssey Power Corporation perform the upgraded work. Their estimate of \$321,431 was the lowest cost proposal, and the company has demonstrated the ability to perform the work on similar generator systems.

Odyssey Power Corporation currently provides maintenance services for SVCW's standby generators under an existing agreement and is responsible for routine inspection, troubleshooting, and repair of these systems. In addition to maintenance services, Odyssey has in-house engineering and controls integration capabilities, including experience with PLC retrofit projects involving generator and switchgear control systems.

Utilizing Odyssey to perform this work allows for continuity between system design, implementation, and ongoing maintenance. This approach reduces coordination requirements between multiple consultants and provides a single point of accountability for system performance. It also allows the same team that maintains the generators to support commissioning and future troubleshooting.

For these reasons, staff recommends amending the existing agreement to include engineering services and issuing a task order to Odyssey to complete the Generator PLC Upgrade Project.

**Climate Effects:**

There are no climate effects resulting from this action. The project maintains reliability of critical infrastructure but does not significantly change energy use or emissions.

**Financial Impacts:**

The Project is funded under CIP #9247 – SHB Electrical Rehabilitation, which has a total budget of \$4,374,381. As of June 2026, \$1,182,241 has been expended on other SHB electrical improvements and has a remaining budget of \$3,192,140 remains. The not-to-exceed cost for this effort is 321,431.00.

**Environmental Review:**

This project does not meet the California Environmental Quality Act’s definition of a project, pursuant to Public Resources Code Section 21065 and CEQA Guidelines Section 15378(b)(4) and (5), because it is a maintenance activity and does not involve significant physical changes to the environment.

**Member Agency Engagement:**

There has been reported to Technical Committee.

**Attachments:**

1. Scope of Work

**Prepared by:**

Demi Pacifuentes, Engineer



PLC RETROFIT

SYSTEMS INTEGRATION & CONTROLS



## SVCW PLC RETROFIT

Proposal 260213-953-PB · June 8, 2026

Prepared For: Demi Pacifuentes, PE | Silicon Valley Clean Water



**Quote #: 260213-953-PB**

Date: June 8, 2026

Philip Bruza

Vice President, Systems Integration

pbruza@genserveinc.com

309-370-4991

## 1. Introduction

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In response to your request, GenServe, LLC, a minority-owned business, is pleased to offer the following budgetary proposal for the retrofit of your existing PLCs currently at your facility with updated logic and programming to allow open-source operation.

As part of this proposal, the GenServe, LLC System Integration Engineering Team ("GenServe SI") will coordinate all activities related to the full completion of this project with all Stakeholders, including preliminary and final approved design, submittal of all required documentation, creation of the retrofit schedule and timelines, site activities coordination and communication with Stakeholders, equipment testing, final approval testing, operator training for all installed systems, and delivery of final as-built packages.

Based on the controllers and other related components' availability, the current lead time for delivery of all components necessary for the "PLC Retrofit" portion of this project is approximately 10–12 weeks from the date of Purchase Order. An updated lead time will be provided at the time of confirmed order.

## 2. Scope of Work

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### Switchgear Retrofit

The current Kohler-provided PLC is encountering sequencing issues when operating the switchgear that result in the system not fully returning to Utility from Emergency. Dynamic troubleshooting under the short timeframes allowed at the Water Treatment Plant (WTP) is ineffective due to the design of the existing PLC logic being written in structured text.

This proposal will create new logic for the WTP based on a thorough understanding of the existing system and plant engineering input. The key steps for the project are as follows:

#### 1. Pre-Work

- a. An engineer will travel to site, pull all current program data, extract an existing sequencing narrative for customer review, and verify all equipment is functioning properly.
  - i. Timing: 2 weeks from Receipt of Purchase Order
  - ii. Duration: 2 days on-site
- b. Travel Expenses: \$1,000.00
- c. Engineering Labor: \$5,000.00



## 2. Equipment Order & Engineering

- a. Purchase new industrial controllers and develop ladder logic for site review and customer approval. Proposed operational sequence will be based on site data captured during Pre-Work phase, reviewed and approved by customer.
  - i. (2) New open-architecture PLC processors with modern I/O (including control-net cards and flexible I/O modules)
  - ii. (1) Modbus Master HMI for ethernet connected operator interface
  - iii. Timing: Equipment procurement begins 2–6 weeks from Receipt of PO
- b. Program new PLCs and HMI; verify Woodward DSLC compatibility for full site operation.
  - i. Timing: Programming phase 6–12 weeks from Receipt of PO (6 weeks of off-site engineering work)
- c. Off-Site Engineering, Project Management & Documentation Control
  - i. Provide sequencing/narrative from existing program for review by customer

## 3. On-Site Installation, Commissioning & Training

- a. Engineers return to site to install, program ancillary components, and test new PLCs and HMI with the new sequence of operation, install control-net cards and flexible I/O as required. A Commissioning Plan will be developed and delivered prior to site mobilization.
  - i. Timing: 12–16 weeks from Receipt of PO
- b. Personnel: 2 engineers on-site for 7 days
- c. Deliverables upon project completion:
  - i. As-built drawings and updated control schematics
  - ii. Operation & Maintenance manuals for all new and modified equipment
  - iii. Final commissioning test reports and documentation
  - iv. Develop Commissioning Plan Documentation.
  - v. Operator training session(s) - assumed 1 day of training
- d. Travel Expenses: (2 personnel, 7 days — includes airfare, per diem, and travel labor)
- e. On-Site Labor: (\$3,750/man-day × 2 personnel × 7 days)

*NOTE: Additional field time beyond 7 days on-site will be charged at \$4,450.00 per man-day. Additional mobilizations will be charged at \$1,400.00 per person plus travel time at prevailing rates. Reimbursable travel expenses (airfare, ground transportation) are invoiced at actual cost. Automobile mileage is reimbursed at the current IRS rate.*



### 3. Pricing Summary

Phase	Description	Total
<b>Phase 1 – Pre-Work</b>	Site visit: data collection, equipment verification (2 days on-site) Travel expenses + Engineering labor	<b>\$6,000.00</b>
<b>Phase 2 – Equipment &amp; Engineering</b>	New PLC procurement, ladder logic development, HMI, off-site engineering, PM & documentation control (6–12 weeks off-site)	<b>\$241,931.00</b>
→ Materials	(2) New Allen Bradley PLC processors + Modbus Master HMI + ancillary components	\$85,435.00
→ Off-Site Engineering (42 days)	Engineering, Project Management, Documentation Control	\$156,496.00
<b>Phase 3 – On-Site Installation, Commissioning &amp; Training</b>	Installation, programming, commissioning & operator training (2 personnel, 7 days on-site)	<b>\$73,500.00</b>
→ Travel Expenses	Airfare, per diem & travel labor (2 personnel, 7 days)	\$21,000.00
→ On-Site Labor	\$3,750/man-day × 2 personnel × 7 days	\$52,500.00
<b>TOTAL PRICE FOR COMPLETE PLC UPDATE</b>		<b>\$321,431.00</b>



#### 4. Professional Services Rate Sheet

The following rates apply to all professional services rendered by GenServe, LLC for this engagement. Daily rates are based on a standard 10-hour workday. Reimbursable travel expenses (airfare, lodging, ground transportation) are invoiced at actual cost. Automobile mileage is reimbursed at the current IRS rate.

Days / Hours	Scheduled Hourly	Emergency Hourly	Daily Rate
Mon–Fri 7AM–4PM	\$375	\$525	\$3,750
Mon–Fri After Hours	\$455	\$525	\$4,550
Saturday	\$563	\$563	\$5,630
Sunday	\$643	\$643	\$6,430
Holidays	\$643	\$643	\$6,430
Trip Charge	\$1,607	\$1,607	—

*Notes: Daily rates are based on a standard 10-hour workday at the applicable hourly rate. After-hours, weekend, and holiday rates apply to all hours worked outside of Monday–Friday 7:00 AM–4:00 PM. Reimbursable expenses (airfare, lodging, ground transportation) invoiced at actual cost. Mileage reimbursed at current IRS rate.*

Additional authorized expenses will be added to the above hourly fees. These expenses may include test equipment, document reproduction, mobilization and demobilization, etc. All expenses will be invoiced at cost plus a 10% markup.

Any changes and/or additions to the scope of this proposal will be agreed upon, in writing, prior to commencement of the change.



## 6. Notes, Exceptions & Deviations

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1. All generators and existing mechanical equipment assumed to be in good working order. Generator and engine repairs can be supported at additional cost.
2. Breakers and bus assumed to be in good repair and functional working order. Troubleshooting and repairs of any breaker or switchgear issues identified during the project will be addressed via Time & Material (T&M) under a separate quote.
3. Interconnection wiring between external ATSS, breakers, generators, and BMS systems to the retrofit controller is by others. GenServe can support at additional cost.
4. BMS integration is by others. GenServe can support at additional cost.
5. Coordination Study is not included (by others).
6. Arc Flash Study is not included (by others).
7. Factory Acceptance Tests (FAT) are not included in this quote and are available upon request at additional cost.
8. Interconnection cabling and conduit to existing switchgear is by others.
9. Temporary and permanent load connections are not included (by others).
10. If, after the effective date of this agreement, any new or amended tariffs, duties, or import taxes are imposed on materials or components used in this project, GenServe shall have the right to adjust the contract price to reflect the increase in costs directly attributable to such changes, upon providing written notice to the Buyer with supporting documentation.

Authorized Customer Signature

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Date

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Purchase Order Number

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Printed Name & Title

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## Agenda Report

From: Matthew Zucca

Report Type: Informational

Lead Department: Engineering

Meeting Date: July 9, 2026



### Subject:

Presentation on Nutrient Planning Alternative Analysis

### Recommendation:

Receive Presentation on results of alternative analysis process for Strategic Treatment Advancement Roadmap (STAR) Project (CIP #9402)

### Background:

SVCW is regulated by the Environmental Protection Agency (EPA) for water it discharges to the San Francisco Bay (Bay). The EPA, through the Regional Water Quality Control Board (RWQCB), has issued a permit for SVCW to discharge treated effluent to the Bay under the National Pollutant Discharge Elimination System (NPDES), with limits for effluent Total Suspended Solids (TSS) and Biological Oxygen Demand (BOD). The NPDES permit is renewed every five years.

In addition to the NPDES permit limits, the RWQCB has had focus on nutrients (specifically nitrogen and phosphorus) that wastewater treatment plants contribute to the Bay. The RWQCB is of the opinion that these nutrients, particularly nitrogen, pose a potential threat to San Francisco Bay beneficial uses. In 2014, the RWQCB issued the first watershed permit requiring a regional approach to monitoring nutrients and developing a pathway to limit the nutrients in treatment plant effluents should the science support the theory that nutrients from wastewater treatment facilities have negative impact on the Bay. The watershed permit is renewed every five years, and the second watershed permit went into effect in July 2019. In the summer of 2022, there was a harmful algal bloom in the San Francisco Bay that resulted in a large quantity of fish being killed. Another algal bloom occurred in 2023. While the triggers for these algal blooms are not fully understood by scientists, it is known that nutrients contribute to the magnitude of algal blooms once initiated. As a result, the RWQCB informed wastewater treatment agencies which discharge into the Bay that it intended to require significant reductions in effluent discharge nutrient loading in the 2024 Watershed Permit.

On July 10, 2024, the RWQCB issued the third Nutrient Watershed Permit, effective October 1, 2024. The permit requires dischargers to reduce dry season TIN loads to the Bay by 40% region wide. While the third watershed permit requires a region-wide 40% reduction, individual treatment plant limits differ and, in SVCW's case, the reduction required is 65% from baseline conditions.

The 2024 permit contains a 10-year compliance schedule for dischargers to comply with final effluent limitations for nitrogen. Additionally, the permit requires annual reporting efforts that each treatment plant is taking to meet the required limits and timeframe.

**Discussion:**

In 2024, SVCW initiated the Strategic Treatment Advancement Roadmap (STAR) Project to identify, evaluate, and make recommendations for the capital projects that SVCW would implement in order to meet the 65% reduction and new nutrient limit of 880 kg/day. SVCW underwent an RFP process to choose a consultant to perform these planning services and in September 2024, the SVCW Commission authorized a Task Order for Hazen and Sawyer to complete the work.

The Hazen and Sawyer team performed a comprehensive modeling effort, and led SVCW staff through a screening level, followed by a detailed alternative evaluation process. The alternative evaluation process has resulted in two alternatives that will meet SVCW's compliance goals. These alternatives along with preliminary opinions of cost will be presented to the Commission for information.

**Climate Effects:**

There are no anticipated direct effects to climate from this planning effort.

**Financial Impacts:**

CIP #9402 has an approved budget of \$2 million for planning the nutrient upgrades. The plan's resulting construction costs are expected to exceed \$300 million.

**Environmental Review:**

This project is Categorically Exempt from the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines Section 15262 based on the assessment that the project is a planning or feasibility study with no binding commitment to future actions.

**Member Agency Engagement:**

This presentation was presented to the SVCW Technical Committee in May 2025.

**Attachments:**

None

**Prepared by:**

Kimberly Hackett, Authority Engineer

## Agenda Report

**From:** Matthew Zucca

**Report Type:** Action Item

**Lead Department:** Engineering

**Meeting Date:** July 9, 2026



### Subject:

Approve Agreement for Nutrient Removal and Potable Reuse Analysis and Optimization Services

### Recommendation:

Staff recommends that the Commission authorize the Manager to negotiate and execute an agreement, with terms approved by General Counsel, for modeling and optimization analysis services to support the Strategic Treatment Advancement Roadmap (STAR) Project - Stanford University WE3 Lab (\$250,000)

### Executive Summary:

SVCW would like to enter into an agreement with Stanford University's Water and Energy Efficiency for the Environment Lab (WE3 Lab) to develop a comprehensive analytical framework to evaluate the Strategic Treatment Advancement Roadmap Program. When it comes to nutrient removal, there are several dynamic and interrelated factors that can inform project decision-making, including electrical costs, water quality parameters, opportunities to trade nutrient credits, capital costs, and operating costs. These factors are complex, and the development of a tool and collaborative discussions will assist decision-making to help minimize total long-term costs while meeting treatment, regulatory, and operational needs.

### Background:

The San Francisco Regional Water Quality Control Board's third Nutrient Watershed Permit requires that SVCW reduce its discharge of nitrogen into the bay by 65% by 2034. SVCW's treatment system was not designed to remove nor convert nitrogen compounds. Traditional nitrogen treatment technologies are effective but require expansion of the treatment plant, adding significant energy demands and physical space for new tankage, all leading to high costs.

A comprehensive planning effort is underway to determine the most efficient and reliable way to meet the new regulations. The Strategic Treatment Advancement Roadmap (STAR)

Project (CIP #9402) will create a practical, yet flexible, roadmap for SVCW to navigate future effluent limits. The project, led by the wastewater process experts at Hazen and Sawyer, has completed an extensive alternatives evaluation process that have identified the most cost-effective and feasible way for the agency to move forward.

The nutrient removal effort presents a complex policy and planning challenge, requiring SVCW to make a series of interrelated decisions that will have long-term implications for cost, system performance, and regional partnerships. In particular, nutrient removal planning involves multiple dynamic factors, including energy and electrical costs, regulatory water quality requirements, capital investment needs, ongoing operating expenses, opportunities to participate in nutrient credit trading markets, and optimization of the process for future potable reuse efforts. Each of these considerations influences the others, creating a highly interconnected decision environment.

At the same time, SVCW must advance project planning and make key design and investment decisions to maintain regulatory compliance schedules and support broader regional reuse initiatives. However, there are a number of variables involved, and there is uncertainty associated with future conditions such as energy prices, treatment performance, and market opportunities. This makes it challenging to evaluate alternatives using traditional, static analysis. Decisions made in isolation risk overlooking system-wide impacts and may not achieve the most cost-effective or sustainable outcome.

**Discussion:**

To support this planning effort, SVCW has negotiated a scope of work with Stanford University's Water and Energy Efficiency for the Environment Lab (WE3 Lab). The WE3 Lab focuses on improving water and wastewater system planning and operations by combining engineering, economics, and policy perspectives. The lab specializes in evaluating how different treatment options perform and what they cost over time, using data analysis and system modeling to support real-world decisions. Its work helps agencies identify practical, cost-effective strategies to meet regulatory requirements, improve efficiency, and plan for long-term sustainability.

The proposed effort addresses this challenge by developing a structured, data-driven decision-support model. This tool will help isolate key variables, define the practical boundaries within which the system can operate, and evaluate how different combinations of decisions perform over time. By incorporating both technical and economic considerations, the analysis will provide a clearer understanding of tradeoffs and identify strategies that optimize lifecycle costs while meeting regulatory and operational objectives.

This approach supports transparent, defensible decision-making and strengthens regional coordination. It will enable SVCW to better align its investments with those of partner agencies, capitalize on opportunities such as nutrient credit trading, and ensure that planned infrastructure improvements deliver the greatest overall benefit to the ratepayers and the region.

The proposed work requires the development of customized models that combine advanced technical, economic, and policy analysis. Based on the specialized, academic, nature of the work, which aligns directly with WE3 Lab's mission, SVCW staff negotiated directly with the WE3 Lab rather than undergo a proposal process with the consultant community. The negotiated cost for this scope of work is \$250,000.

**Climate Effects:**

There are no anticipated direct effects to climate from this planning effort.

**Financial Impacts:**

CIP #9402 has an approved budget of \$2 million for planning the nutrient upgrades. While this effort was not budgeted as part of the original project scope, it is not anticipated that the project will exceed its budget. To date, the project expenditures have totaled \$1,107,125.34.

**Environmental Review:**

This project is Categorically Exempt from the California Environmental Quality Act (CEQA) pursuant to CEQA Guidelines Section 15262 based on the assessment that the project is a planning or feasibility study with no binding commitment to future actions.

**Member Agency Engagement:**

This scope of work was discussed with the Technical Committee at the June 25 meeting.

**Attachments:**

None

**Prepared by:**

Kimberly Hackett, Authority Engineer

## Agenda Report

From: Matthew Zucca

Report Type: Informational

Lead Department: Office of the Manager

Meeting Date: July 9, 2026

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### Subject:

Manager's Report

### Recommendation:

None - Informational Only

### Background:

None

### Discussion:

#### Health and Safety

There were no lost work or reportable injuries since the previous Commission meeting. As of the date this Agenda Report was published, SVCW has operated a total of 294 days since the previous lost-work injury.

#### Regulatory Compliance

All samples collected since the previous meeting comply with the National Pollutant Discharge Elimination System (NPDES) permit issued by the Regional Water Quality Control Board (RWQCB) and the Permit to Operate issued by the Bay Area Air Quality Management District (BAAQMD).

#### Launching of Public Tours

SVCW held its first formal public tour on June 17, 2026 with approximately 14 members of the public. A reporter and photographer from Embarcadero News Media also attended to document the event and interviewed participants and the Authority Manager. Overall, feedback from participants was extremely positive. Tours are scheduled for the third Wednesday of every month.

#### Water Resources Development Act

Water Resources Development Act (WRDA) of 2026, a bipartisan bill that addresses

important water resources infrastructure needs across the country. Communities nationwide rely on WRDA-authorized investments in water resources infrastructure and projects of the United States Army Corps of Engineers (Corps). Since 2014, Congress has enacted a WRDA every two years to help improve the nation's ports and harbors, inland waterway navigation system, flood and storm risk management, environment, and other aspects of our water resources infrastructure. WRDA-authorized projects of the Corps are locally-driven projects that deliver regional and national benefits.

At SVCW's request and in coordination with its federal lobbyist, Congressman Kevin Mullin submitted a funding request in the amount of \$9,000,000 under WRDA for "...water and wastewater infrastructure, including environmental restoration, in the cities of Belmont, San Carlos, and Redwood City and the West Bay Sanitary District, California" intended to fund projects at SVCW.

#### Vacancies and Recruitments

Recruitment is ongoing in Environmental Services (1), Manager's Office (1), and Maintenance (1) for the following positions:

- Environmental Compliance Specialist
- Business Operations Specialist
- Planner/Scheduler

Operations recently hired two Operators-in-Training and is now fully staffed.

#### Upcoming Commission Agenda Items

Table 1 contains currently anticipated agenda items for the Commission's consideration.

#### General Informational Items

The following items are presented for general information. Staff do not plan on providing additional verbal information during the Commission Meeting but are available to answer Commissioners' questions.

#### Key Meetings and Presentations

- Meeting with Assembly Member Diane Papan. June 10, 2026
- Meeting with Legislative Director for Senator Josh Becker, June 10, 2026
- Meeting with Joaquin Esquivel, Chair of the State Water Resources Control Board, June 10, 2026

Recent and Upcoming Conferences

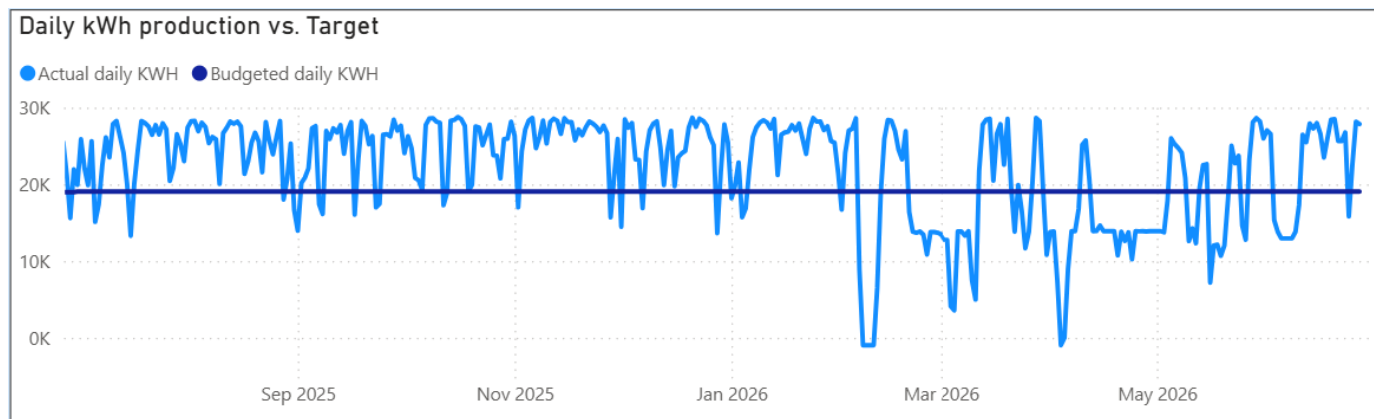
- California Association of Sanitation Agencies 2026 Annual Conference on August 5th-7th, 2026

Operations and Maintenance

*Cogeneration Performance*

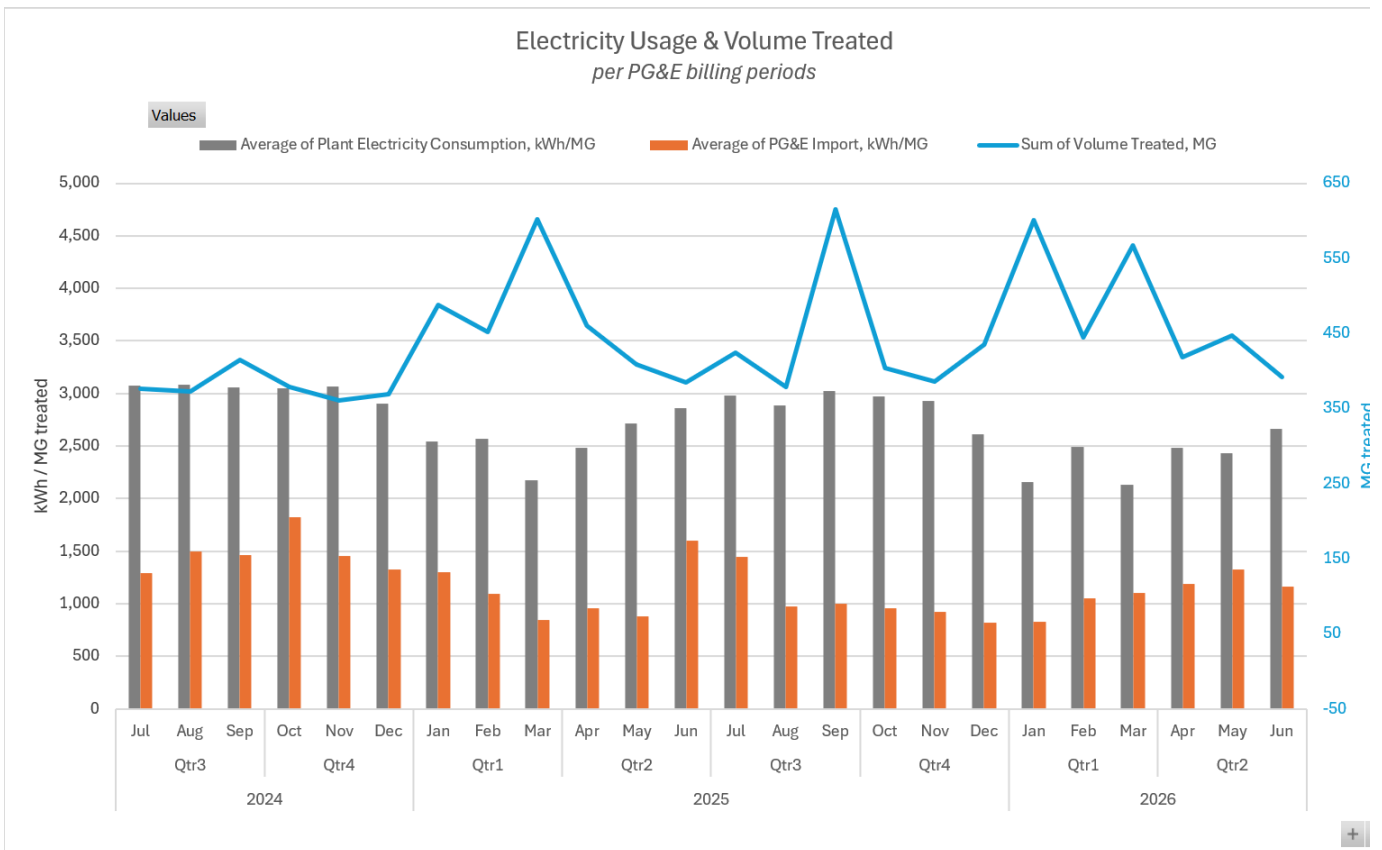
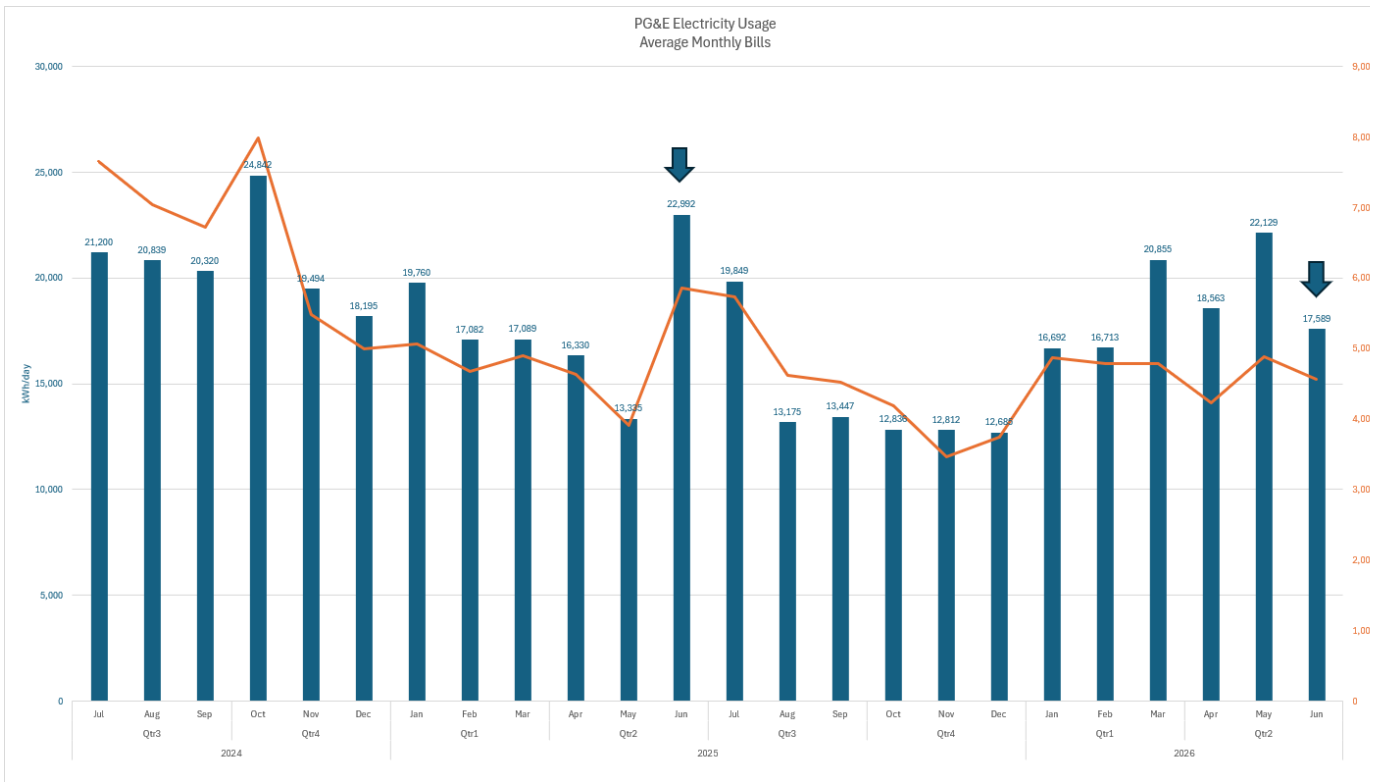
The image below shows the daily kilowatt-hours of electricity produced compared to the target kilowatt-hours needed to meet the annual budget for electricity purchases.

Operations has had some difficulty keeping synchronization with PG&E electrical power and there has been some downtime in the cogeneration system.



As of the date of the above report, SVCW has “banked” almost 56 days of electricity production (i.e., zero electricity could be produced for 56 days before we would drop below the daily target).

The following chart shows the trend in total electricity usage at SVCW. Increases in Q1 2026 are due to increases in flow due to wet weather and since March 2026 there has been substantial down time of the cogeneration system, so PG&E energy usage increased, however the Peninsula Clean Energy Generation Rate decreased by 47%, so SVCW has not seen a corresponding increase in cost.



*Monthly Plant Flow Data:*

The data provided in Table 2 illustrates the variation in operations at the plant during recent months.

*Operations:*

- Operations conducted a planned, facility-wide shutdown to support the release of the FFR wet pit, enabling the contractor to install a new influent gate. During this period, all plant flow was suspended for approximately 13.5 hours, with 6.75 million gallons stored in the gravity tunnel (total capacity: 11.8 million gallons). The facility was safely taken offline and returned to service without incident, maintaining full compliance with all permit requirements throughout the operation.

*Maintenance:*

- Completed regulatory emissions testing for both boilers, confirming compliance with applicable air quality standards and permit requirements.
- Replaced one of the original spent backwash pumps (#3), improving system reliability and reducing risk of unplanned downtime within the backwash process.
- Completed annual preventive maintenance (PM) for the Secondary Clarifier, including inspection and servicing of mechanical components to ensure optimal solids separation performance.
- Completed annual preventive maintenance (PM) for Primary Sedimentation Tank (PST) No. 1, supporting continued efficiency in primary treatment operations.
- Performed in-house weld repairs on biodryers to address cracking associated with original design deficiencies, extending equipment life and maintaining operational integrity.
- Completed in-house repair of a cracked weld on the pyrolysis unit, restoring structural integrity and ensuring safe, continuous operation of the system.

Member Agency Flows

Attachment 3 contains individual and aggregate flows for Member Agencies through May 31, 2026.

SVCW WastewaterSCAN Dashboard for Previous 12 Months

WastewaterSCAN monitors infectious diseases through municipal wastewater systems to inform public health responses at a local, regional, and national level. Its goal is to

demonstrate that a national wastewater monitoring system is a valuable part of our public health infrastructure, can inform public health responses, and will help us prepare for future pandemics. WastewaterSCAN is based at Stanford University, in partnership with Emory University, and funded through philanthropy. SVCW participates through sample collection of wastewater. Attachment 4 contains the most recent 12-months of data for various infection diseases from samples collected at SVCW.

**Climate Effects:**

There are no climate effects resulting from this action.

**Financial Impacts:**

There are no direct financial impacts to this action.

**Environmental Review:**

This Agenda Report does not meet the California Environmental Quality Act's definition of a project, pursuant to Public Resources Code Section 21065 and CEQA Guidelines Section 15378(b)(4) and (5), because it is a governmental fiscal and administrative activity which will not cause a direct or indirect physical change in the environment.

**Member Agency Engagement:**

No engagement was done on this agenda report.

**Attachments:**

1. Table 1 - Commission Agenda Schedule
2. Table 2 - Plant Operations Data
3. Member Agency Flows
4. WastewaterSCAN for Previous 12 Months

**Prepared by:**

Matthew Zucca, Manager

**TABLE 1**  
**TENTATIVE SCHEDULE FOR UPCOMING REGULAR AND RECURRING COMMISSION AGENDA ITEMS**  
 Silicon Valley Clean Water Authority

Agenda Item	Type of Agenda Item	Staff	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-26	May-27	Jun-26	
<b>Regular Agenda Items</b>				<b>TYPICALLY CANCELED</b>											
SHB Standby Generators Programming Services	Business	Kim	x												
Modeling of Nutrient Removal Optimization - Stanford Contract	Business	Kim	x												
Update on Nutrient Removal Planning (STAR)	Informational	Kim	x												
Non-Compensation Benefit Policy	Business	Matt A.				x									
Project Completion Report - SHB Switchgear Battery Replacement	Informational	Kim				x									
Project Completion Report - Fixed Film Reactor and 3W Rehabilitation	Informational	Kim				x									
Initiate Application for State/Federal Funding	Informational	Matt A.					x								
Long-Range Facilities Plan	Business	Kim						x							

**TABLE 1**  
**TENTATIVE SCHEDULE FOR UPCOMING REGULAR AND RECURRING COMMISSION AGENDA ITEMS**  
 Silicon Valley Clean Water Authority

Agenda Item	Type of Agenda Item	Staff	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-26	May-27	Jun-26
<b>Recurring Agenda Items</b>				<b>TYPICALLY CANCELED</b>										
Approve new / amended operating fund agreements	Consent	Matt Z.	x		x	x	x	x	x	x	x	x	x	x
Review Reserve Funds Policy	Business	Matt A.	x											
Review Investment Policy	Consent	Matt A.	x											
Review Debt Management Policy	Consent	Matt A.	x											
Fixed Asset Disposals - Authorization	Consent	Matt A.			x									
Annual Investment Update	Informational	Matt A.				x								
Conflict of Interest Policy Update (Next Update CY 2026)	Business	Matt Z.				x								
Audited Financial Report	Business	Matt A.					x							
Commission Meeting Schedule for 2026	Business	Jessica						x						
Review Annual Goals and Strategic Plan	Business	Matt Z.							x			x		x
Chair and Vice Chair Elections. Appoint Secretary	Business	Matt Z.								x				
Annual Member Agency Flow and Loading Report	Business	Danny								x				
Vacancies Reporting (AB2561)	Informational	Jen F.									x	x		
Operating Budget Workshop	Informational	Matt A.									x	x		
Manager Performance Evaluation (closed session)	Business	Matt Z.											x	x
Potential amendment to Manager Contract (open session)	Business	Matt Z.												x
Resolution 77-6 "Personnel Resolution"	Business	Jessica											x	

**Abbreviations:**

MR = Will be reported in the Manager's Report and not as a separate agenda report.

**Notes:**

August Commission Meeting is typically cancelled.

TABLE 2  
KEY OPERATIONS PARAMETERS FOR PLANT OPERATIONS

DATES	INFLUENT Flow MGD	Effluent Flow MGD	Recycled Produced Flow MGD	Average Daily Food Waste Flow to Digesters GPD	Effluent BOD Removal %	Fan Press Average Dry Tons Produced TONS
July 16 – Aug. 15	13.27	12.39	1.05	4,280	95.98	9.7
Aug 16 – Sept 15	12.9	12.03	1.3	9,961	96.83	9.6
Sept 16 – Oct 15	13.2	12.62	0.95	6,573	96.09	10.1
Oct 16 – Nov 15	13.7	13.67	0.08	5,154	95.63	10.1
Nov 16 – Dec 15	14.28	14.66	0.04	3,311	96.29	7.9
Dec 16 – Jan 15	19.66	19.92	0.03	5,118	93.72	11.7
Jan 16 – Feb 15	15.12	15.22	0.02	5,115	94.02	9.2
Feb 16 – Mar 15	18.8	18.91	0	5,918	93	9.8
Mar 16 – Apr 15	15	15	0	4,827	96.3	9.2
April 16 – May 15	15.82	15.72	0.33	5,998	96.18	9.4
May 16 – June 15	13.93	13.25	1.36	4,881	96.27	10.6

**Abbreviations**

BOD - biochemical oxygen demand

GPD - gallons per day

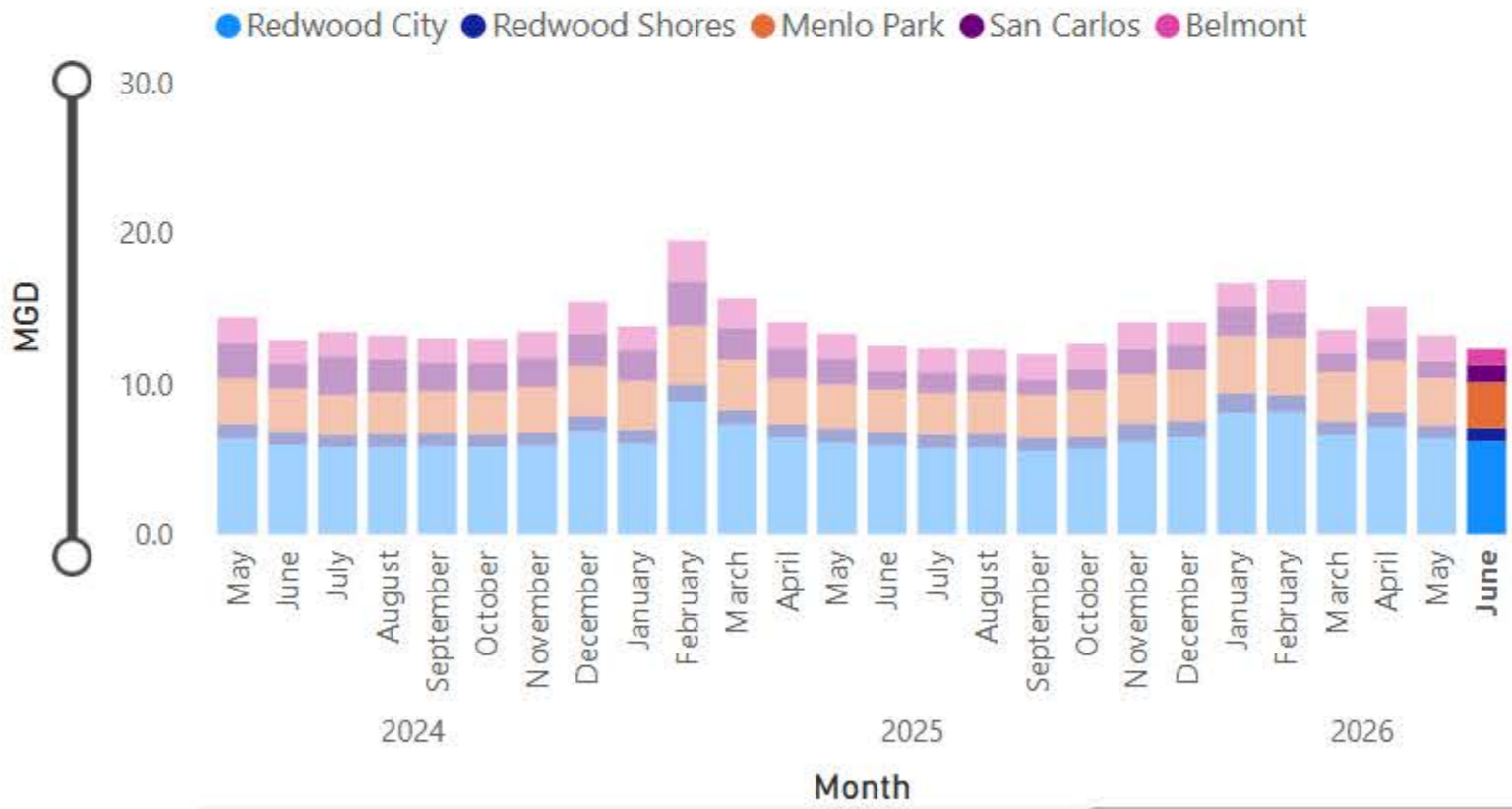
MGD - million gallons per day

# MEMBER AGENCIES FLOWS

Date: 1/1/2020 to 6/25/2026  
 Last update: 6/25/2026

Dry Season | Wet Season

## SVCW FLOWS



Month Selected: June 2026

### Redwood City by Day



### Redwood Shores by Day



### Menlo Park by Day



### San Carlos by Day

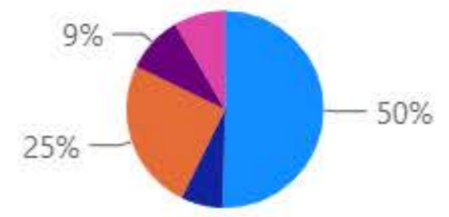


### Belmont by Day



## DISTRIBUTION

Legend: Redwood City (light blue), Redwood Shores (dark blue), Menlo Park (orange), San Carlos (purple), Belmont (pink)



Overview for  
**Redwood City, CA**

Silicon Valley Clean Water

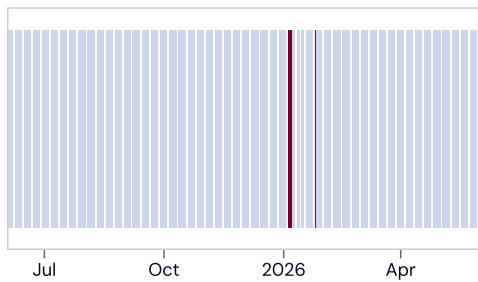
Counties served: San Mateo County    Population served: 199,000



Data for last 12 months 06/03/2025 - 06/03/2026 (365 days)

**Measles**    Not Detected

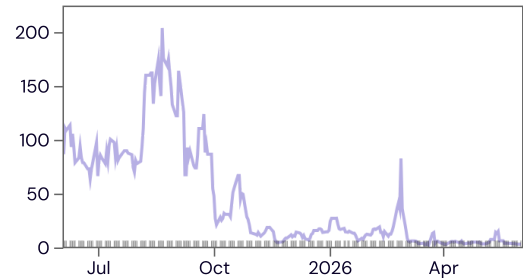
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

**SARS-CoV-2**    Low i

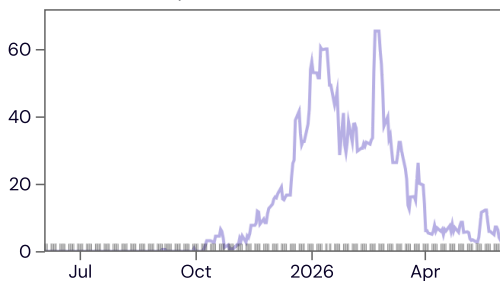
Downward trend in the last 21 days and low concentration



• Sample collected    SARS-CoV-2

**Respiratory syncytial virus (RSV)**    Medium i

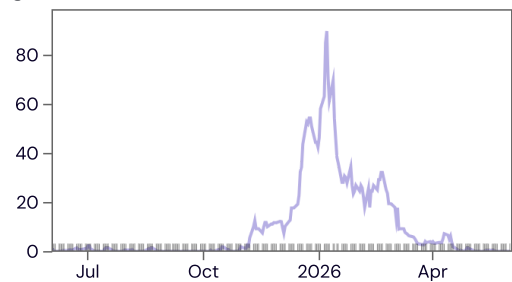
No trend in the last 21 days and medium concentration



• Sample collected    RSV

**Influenza A**    Low i

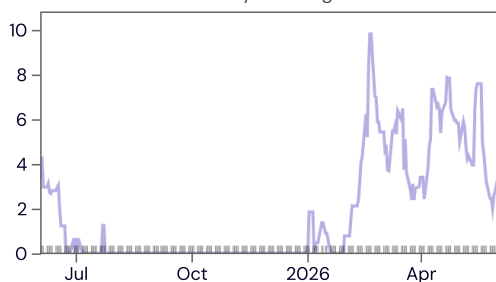
Pathogen is seasonal and not in onset



• Sample collected    Influenza A

**Influenza B**    High i

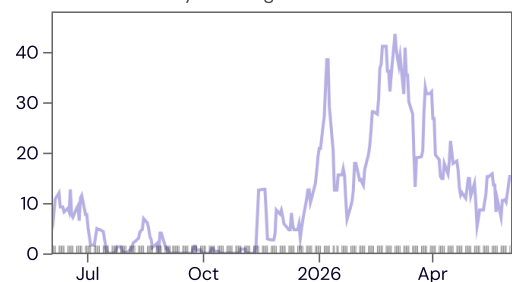
Downward trend in the last 21 days and high concentration



• Sample collected    Influenza B

**Human Metapneumovirus**    High i

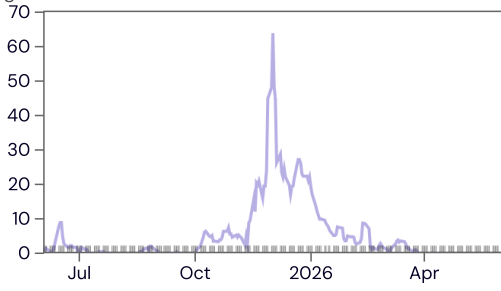
No trend in the last 21 days and high concentration



• Sample collected    Human Metapneumovirus

**EVD68** Low ⓘ

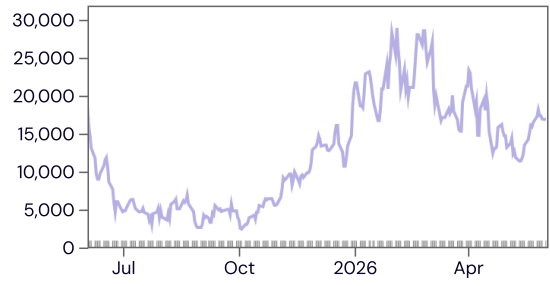
Pathogen is seasonal and not in onset



• Sample collected EVD68

**Norovirus** High ⓘ

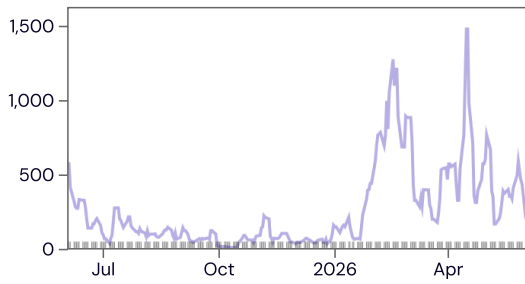
Upward trend in the last 21 days and medium concentration



• Sample collected Norovirus

**Rotavirus** Medium ⓘ

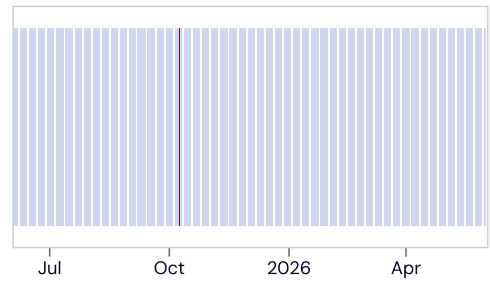
No trend in the last 21 days and medium concentration



• Sample collected Rotavirus

**Candidozyma auris** Not Detected

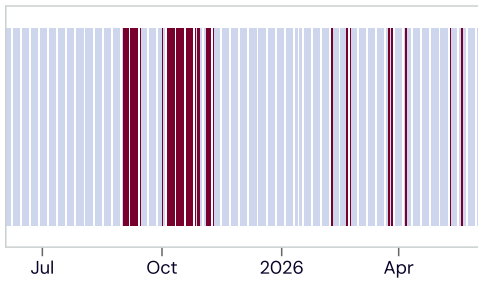
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

**Hepatitis A** Not Detected

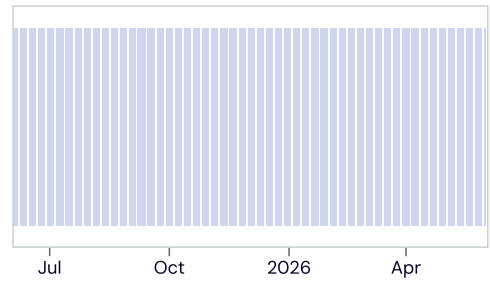
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

**H5 influenza marker** Not Detected

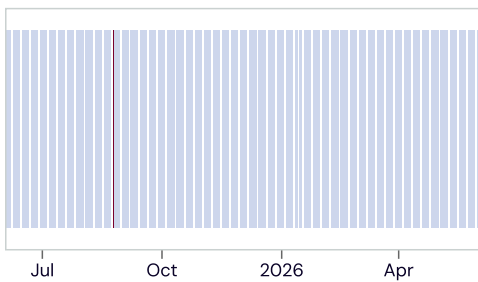
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

**Mpox clade II** Not Detected

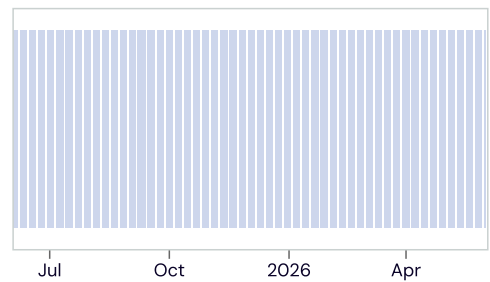
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

**Mpox clade Ib** Not Detected

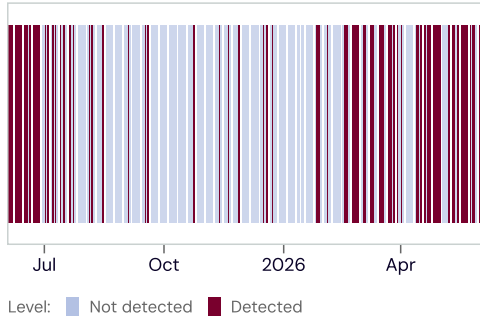
0 out of 6 samples in the 10 days prior to the last sample date were positive



Level: ■ Not detected ■ Detected

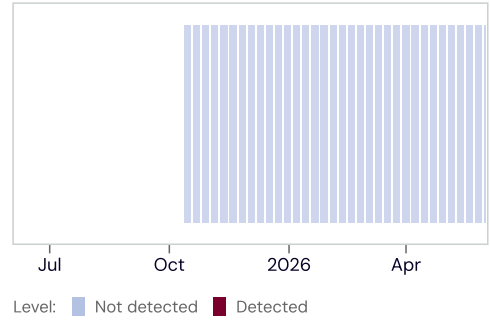
**Parvovirus Medium**

4 out of 6 samples in the 10 days prior to the last sample date were positive



**West Nile Virus Not Detected**

0 out of 6 samples in the 10 days prior to the last sample date were positive



*All charts show quantity of nucleic-acids, PMMoV Normalized (x1 million)*



## Agenda Report

**From:** Matthew Zucca

**Report Type:** Informational

**Lead Department:** Finance

**Meeting Date:** July 9, 2026

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### **Subject:**

Financial Report: Cash and Investments Summary Report

### **Recommendation:**

Receive the monthly summary report on cash and investments for Silicon Valley Clean Water.

### **Background:**

The Statement of Cash and Investments is presented to the Commission on a monthly basis.

### **Discussion:**

Total cash and investments held as of May 31, 2026 was \$64.8 million, of which \$48.6 million (75%) was held in Reserve Accounts. All investments are in compliance with SVCW policy.

### **Climate Effects:**

There are no direct climate effects resulting from this action. However, public education regarding water reuse and conservation supports long-term climate resilience and sustainable water resource management.

### **Financial Impacts:**

There is no fiscal impact associated with the recommended action.

### **Environmental Review:**

This Agenda Report does not meet the California Environmental Quality Act's definition of a project, pursuant to Public Resources Code Section 21065 and CEQA Guidelines Section 15378(b)(4) and (5), because it is a governmental fiscal and administrative activity which will

not cause a direct or indirect physical change in the environment.

**Member Agency Engagement:**

None

**Attachments:**


1. Investment Report May 2026

**Prepared by:**

Matthew Anderson, Assistant Manager/Chief Financial Officer

Silicon Valley Clean Water Authority  
Cash & Investments Summary Report  
May 31, 2026

Description	Market Value	% of Total Holdings	Yield to Market
<b>Reserve Accounts</b>			
Operating Reserve* - Securities	\$ 1,358,157	2.11%	3.90%
Operating Reserve - Money Market Fund Balance	4,108,083	6.39%	3.52%
CIP Reserve* - Securities	34,491,195	53.65%	3.92%
CIP Reserve - Money Market Fund Balance	797,314	1.24%	3.52%
Stage 2 Capacity Reserve* - Securities	6,104,272	9.50%	1.65%
Stage 2 Capacity Reserve - Money Market Fund Balance	1,511,402	2.35%	3.52%
<b>Total Market Value: Operating and Reserve Accounts</b>	<b>\$ 48,370,423</b>	<b>75.2%</b>	<b>3.58%</b>
Total Accrued Interest: Operating and Reserve Accounts	222,827		
<b>GRAND TOTAL, RESERVE ACCOUNTS</b>	<b>\$ 48,593,251</b>		
<b>Trustee Accounts:</b>			
Prior Bonds Revenue Accounts	3,853	0.01%	3.26%
2021A Notes - Debt Service Accounts	10,890	0.02%	3.26%
2021A Notes - Money Market & US Treasury Demand Deposit Notes	651,218	1.01%	0.00%
2021B Notes - Money Market & US Treasury Demand Deposit Notes	159,380	0.25%	0.00%
2021 Notes Capitalized Interest Account - Money Market Fund	141,199	0.22%	3.26%
2021A Notes Rebate	2,337	0.00%	3.26%
2021B Notes Rebate	22,327	0.03%	3.26%
<b>Total Market Value, Trustee Accounts</b>	<b>\$ 991,204</b>	<b>1.54%</b>	<b>0.59%</b>
Accrued Interest:	463		
Prefunding Pension - Section 115 Trust	4,307,157	6.70%	5.85%
Operating Cash (includes outstanding checks)	2,661,676	4.14%	0.00%
Cal-CLASS Balance	7,912,863	12.31%	3.70%
Local Agency Investment Funds (LAIF)**	41,782	0.06%	3.81%
<b>Total Cash &amp; Investments</b>	<b>\$ 64,508,396</b>	<b>100.00%</b>	<b>3.55%</b>

  
 \_\_\_\_\_  
 Matthew P Anderson  
 Chief Financial Officer / Assistant Manager

6/18/2026  
Date

\* Monthly report of security transactions and interest available upon request  
 \*\*Market value of LAIF based on the most available Fair Value factor

**Silicon Valley Clean Water**  
**Operating and Reserve Funds - Sector Allocation & Compliance May 31, 2026**

Security Type	Operating Reserve	CIP Reserve	Capacity Reserve	Total Market Value	% of Total Portfolio	% Allowed by Policy	In Compliance	% Change vs. Prior Month
U.S. Treasury	\$ 1,358,157	\$ 20,375,141	\$ 3,560,435	\$ 25,293,733	52%	100%	✓	0.4%
Supranationals	-	-	-	-	0%	15%	✓	0.0%
Federal Agency/GSE	-	1,002,866	708,509	1,711,375	4%	100%	✓	(0.1%)
Federal Agency/CMBS	-	2,789,080	451,922	3,241,002	7%	100%	✓	(0.1%)
Federal Agency CMO	-	458,096	255,356	713,452	1%	100%	✓	(0.0%)
Federal Agency MBS	-	1,608,436	885,629	2,494,065	5%	100%	✓	(0.2%)
Municipal	-	-	-	-	0%	30%	✓	0.0%
Corporate Notes	-	8,257,576	242,420	8,499,997	18%	30%	✓	(0.9%)
Asset-Backed Securities	-	-	-	-	0%	10%	✓	0.0%
<b>Securities Sub-Total</b>	<b>1,358,157</b>	<b>34,491,195</b>	<b>6,104,272</b>	<b>41,953,624</b>	<b>87%</b>			
Accrued Interest	10,229	192,579	20,019	222,827				
<b>Securities Total</b>	<b>1,368,386</b>	<b>34,683,774</b>	<b>6,124,291</b>	<b>42,176,452</b>				
Money Market Fund	4,108,083	797,314	1,511,402	6,416,799	13%	20%	✓	0.9%
<b>Total Investments</b>	<b>\$ 5,476,469</b>	<b>\$ 35,481,088</b>	<b>\$ 7,635,694</b>	<b>\$ 48,593,251</b>	<b>100%</b>			
<i>As % of 6/30/26 Target:</i>	<i>102.3%</i>	<i>105.4%</i>	<i>100.0%</i>	<i>104.1%</i>				

*This report contains financial information which has not been reviewed or audited by an independent auditor, does not reflect the application of generally accepted accounting principles in all instances and is subject to future revision. This report has not been prepared with a view to informing an investment decision in any of the Authority's bonds, notes or other obligations. Any projections, plans or other forward-looking statements included in this report are subject to a variety of uncertainties that could cause any actual plans or results to differ materially from any such statement. The information herein is not intended to be used by investors or potential investors in considering the purchase or sale of the Authority's bonds, notes or other obligations and investors and potential investors should rely only on information filed by the Authority on the Municipal Securities Rulemaking Board's Electronic Municipal Market Access System for municipal securities disclosures and website, maintained at <https://emma.msrb.org>*

1. All operating fund accounts are in compliance with SVCW's Investment Policy, and all bond proceeds accounts are in compliance with the relevant bond documents.
2. SVCW has adequate funding levels for more than six months of operations and claim payments, as referenced in CA Code Section 53646.
3. Market valuations for the Operating and Reserve accounts are provided by PFM Asset Management LLC (PFM). Generally, PFM's market prices are derived from closing bid prices as of the last business day of the month as supplied by ICE Data Services or Bloomberg. Where prices are not available from generally recognized sources the securities are priced using a yield-based matrix system to arrive at an estimated market value. Prices that fall between data points are interpolated. Non-negotiable FDIC-insured bank certificates of deposit are priced at par. Although PFM believes the prices to be reliable, the values of the securities do not always represent the prices at which the securities could have been bought or sold.
4. In accordance with Generally Accepted Accounting Principles (GAAP), month-end holdings and information are reported on a trade date basis.
5. The yields shown for securities portions of the operating and reserve accounts and 2021A and 2021B notes proceeds accounts are the yields to maturity at cost.
6. The yield for LAIF is the average monthly effective yield. Source: [https://www.treasurer.ca.gov/pmia-laif/historical/avg\\_mn\\_ylds.asp](https://www.treasurer.ca.gov/pmia-laif/historical/avg_mn_ylds.asp)
7. The yields shown for the PFM-managed money market funds are the Yield to Maturity at Cost, and the Yield to Maturity at Market sourced from the respective fund providers' statements.
8. Yield shown for CAMP is the monthly distribution yield.
9. Amounts will slight differ due to timing of custodian account reports.

## Agenda Report

From: Matthew Zucca

Report Type: Informational

Lead Department: Engineering

Meeting Date: July 9, 2026



### Subject:

July Engineering Report

### Recommendation:

None

### Background:

SVCW currently has seven projects in construction and anticipates four upcoming Commission actions between July 2026 and September 2026 for critical infrastructure rehabilitation. Active projects include biogas utilization, fixed-film reactor rehabilitation, final effluent pump improvements, aeration basin/dual media filter influent pipes rehab, digester and gas pipe upgrades, and food waste receiving facility construction.

### Discussion:

Upcoming Commission Actions:

1. Kohler Standby Generators Switchgear Controls Retrofit (CIP #9247): The current Kohler-provided ABB PLC is encountering sequencing issues when operating the switchgear that results in the system not fully returning to Utility from standby power. This project will create new logic for the PLC controlling the gears.

**Planned Commission Actions:** Approve Task Order – July 2026

2. Solids Handling Building Switchgear Battery Replacement (CIP #9247): This project replaced the battery that provides auxiliary power to the switchgear. The battery was at the end of its useful life. Design was completed by Beecher Engineering, and construction is nearly complete.

**Planned Commission Actions:** Accept Project – September 2026

3. FFR and 3W System Rehabilitation (CIP #9242): This project included rehabilitation of the three remaining fixed-film reactors and upgrades to the process water system. These two processes are critical for maintaining the plant's permit compliance. The project was designed by Brown and Caldwell and constructed by J.F. Shea.

**Planned Commission Actions:** Accept Project – September 2026

4. Food Waste Improvements (CIP #9257): This project included design and construction of an organic (food waste) receiving facility to receive up to 150 tons of material. The facility includes two large 18,000-gallon capacity storage tanks, pumps, piping, valves and electrical system on a new concrete pad located east of Digester No. 1. CCI Constructors is the design builder on the project.

**Planned Commission Actions:** Accept Project – September 2026

Projects In Construction:

1. Biogas Utilization-Linear Generators (CIP #9269): This contract was authorized in May 2024 with Mainspring Energy for procurement and installation of five linear generators. Mainspring Energy is building and installing linear generators.
2. Biogas Utilization-Gas Conditioning System (CIP #9269): This project consists of: (1) installation of a gas conditioning system and pipeline to deliver biogas to the linear generators and (2) installation of electrical infrastructure to connect the linear generators to SVCW's electrical distribution system. Under this contract, C. Overaa has been awarded the contract to construct the gas treatment system to support the linear generator operation.
3. FFR and 3W System Rehabilitation (CIP #9242): This project includes rehabilitation of the three remaining fixed-film reactors and upgrades to the process water system. These two processes are critical for maintaining the plant's permit compliance. The project was designed by Brown and Caldwell, and construction is being performed by J.F. Shea. The construction is expected to be completed in 2026.
4. Final Effluent Pump (FEP) Improvements (CIP#9223): Under this progressive design-build project, all five final effluent pumps, motors, VFDs and electrical systems associated with final effluent pumping are being replaced. It also includes relining buried pipes between Chlorine Contact Tank Wet Pits A and B and the pumps.
5. Dual Media Filter (DMF)/Aeration Basin (AB) Inlet Pipe Rehab (CIP #9600): These pipes are original construction and have never been rehabbed. The DMF inlet pipe has experienced significant leaks twice and has gone through two emergency repairs. The AB pipe is expected to be in similar condition. This project will rehab

using CFRP lining of the DMF and AB inlet pipes using Carbon Fiber Reinforced Polymer (CFRP).

6. Digester No. 3 Rehab and Digester Gas (DG) Pipe Replacement (CIP #9244): This project will rehabilitate Digester No. 3 and the existing digester gas pipe loop. These pipes have not been replaced since the original plant construction.

**Climate Effects:**

There are no climate effects resulting from this item.

**Financial Impacts:**

There are no financial impacts to this item.

**Environmental Review:**

This item does not meet the California Environmental Quality Act's definition of a project, pursuant to Public Resources Code Section 21065 and CEQA Guidelines Section 15378(b)(4) and (5), because it is a governmental fiscal and administrative activity which will not cause a direct or indirect physical change in the environment.

**Member Agency Engagement:**

Engineering items for Commission action are agendized for discussion with the SVCW Technical Committee.

**Attachments:**

None

**Prepared by:**

Arvind Akela, Engineering Director